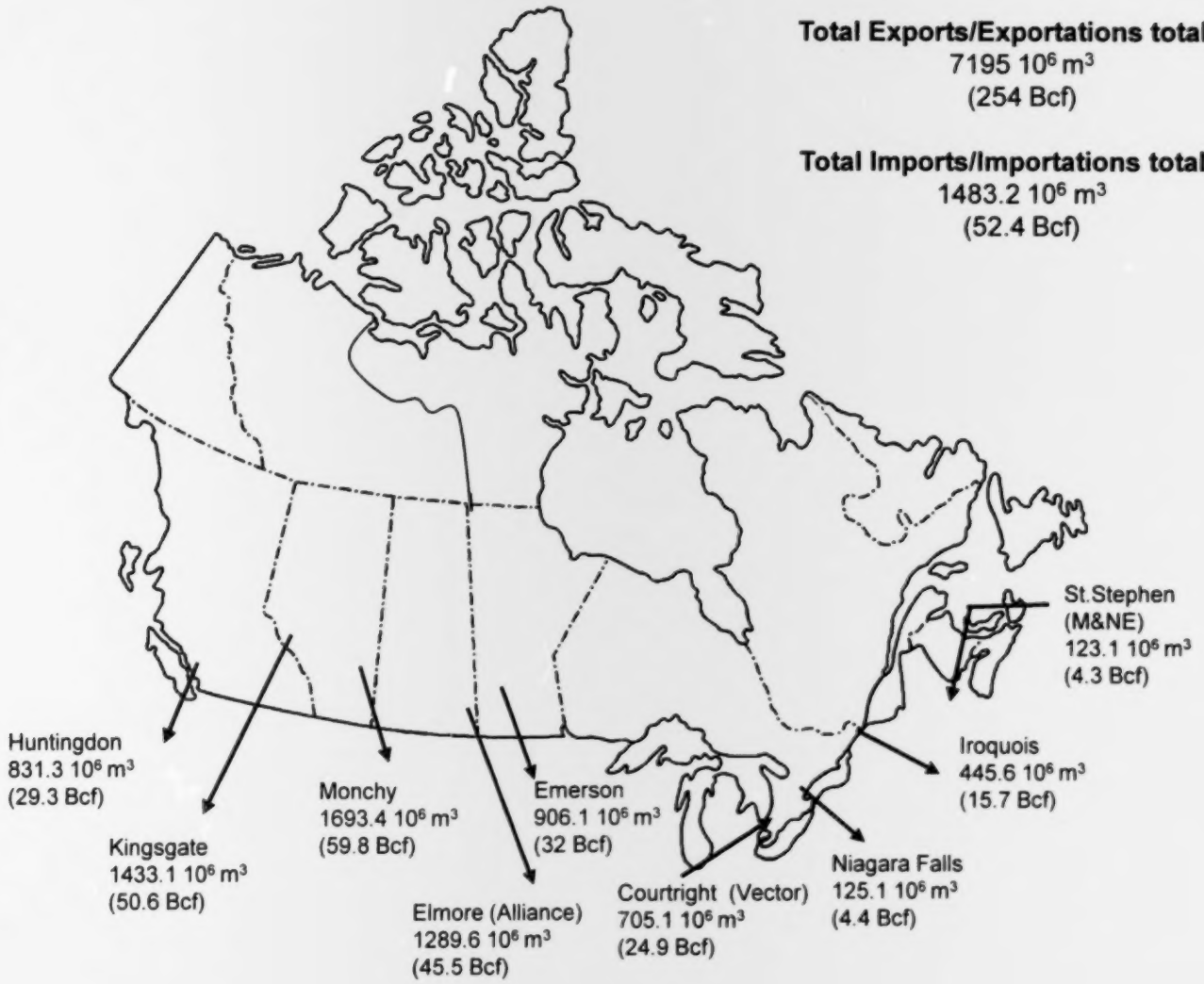
National Energy Board | Office national de l'énergie

NATURAL GAS EXPORTS & IMPORTS
EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

MAY/MAI 2010



Canada

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The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website www.neb-one.gc.ca.

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Conversion Factors / Facteurs de conversion

1 cubic metre (m^3) of natural gas (101.325 kilopascals and 15°C) = 35.301 01 cubic feet (cf) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95 thousand cubic feet of natural gas at 1000 Btu/cf

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National Energy Board
Strategy & Analysis Business Unit

Office national de l'énergie
Stratégie et analyse

Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2010/mai 2010

SI Units & $Cdn./Unité SI $Cdn.

Figure 1

Cumulative Exports/Exportations cumulatives
(billions m3/milliards de m3)
May

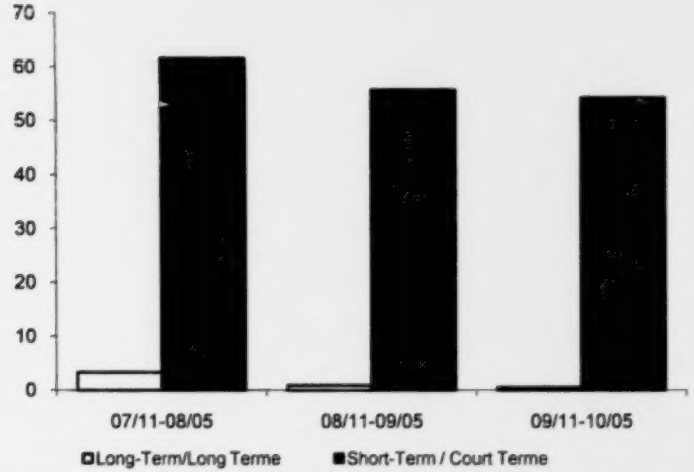


Figure 2

Monthly Exports/Exportations par mois
(millions m3)

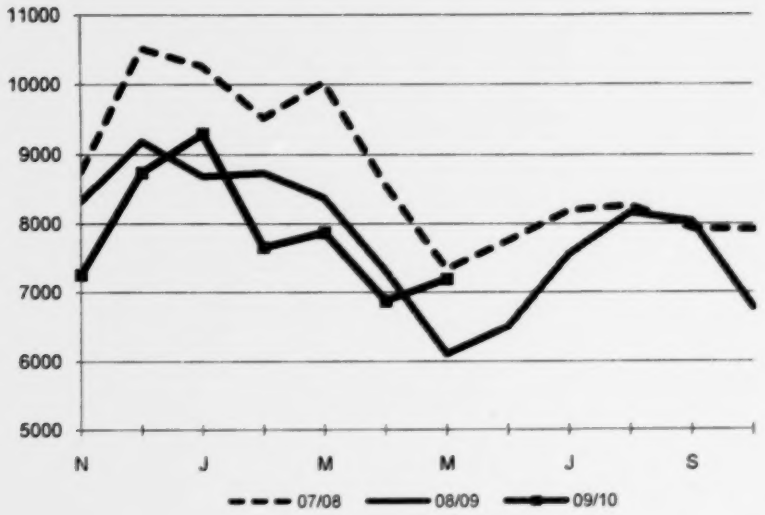


Figure 3

Monthly Revenue/Recettes par mois
(millions $Cdn/millions de $Cdn)

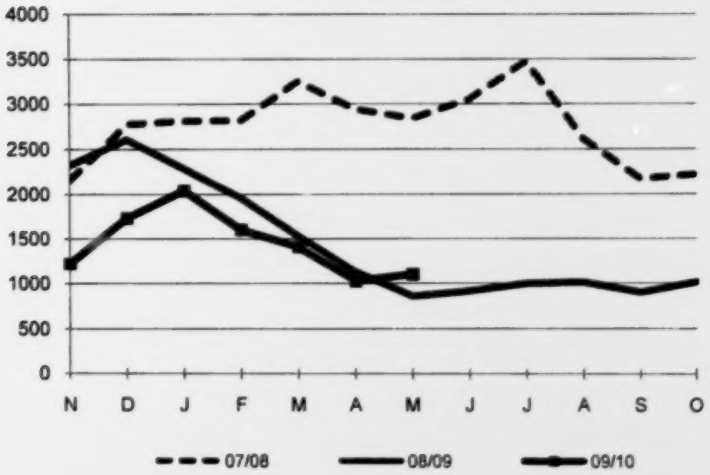
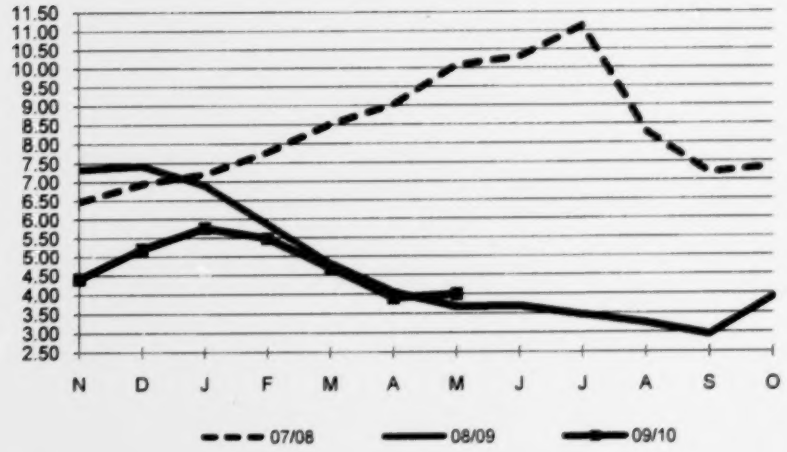


Figure 4

Monthly Export Price/Prix moyen par mois
($Cdn./GJ)



Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

May 2010/mai 2010

Imperial Units & $US /Unités impériales $US

Figure 5

Cumulative Exports/Exportations cumulatives
(Bcf/milliards de p.c.)
May

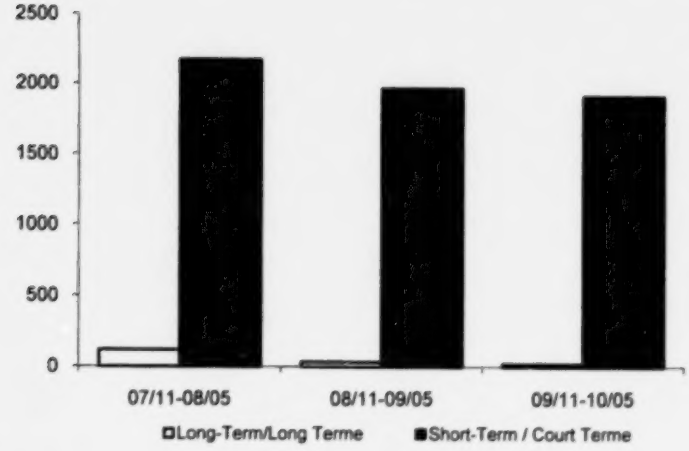


Figure 6

Monthly Exports/Exportations par mois
(Bcf/milliards p.c.)

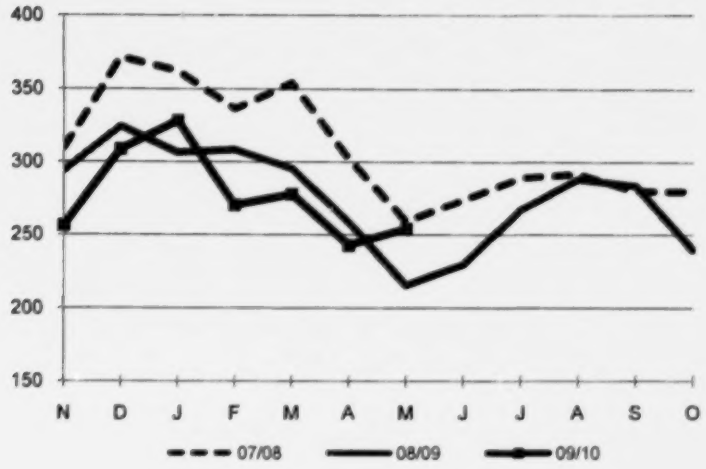


Figure 7

Monthly Revenue/Recettes par mois
(millions $US/millions de $US)

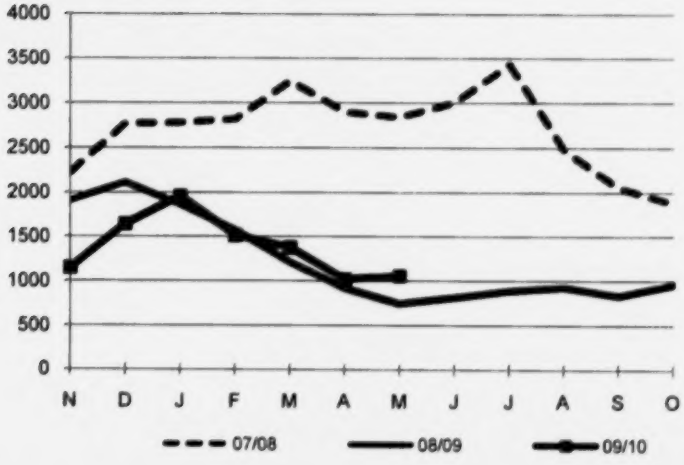
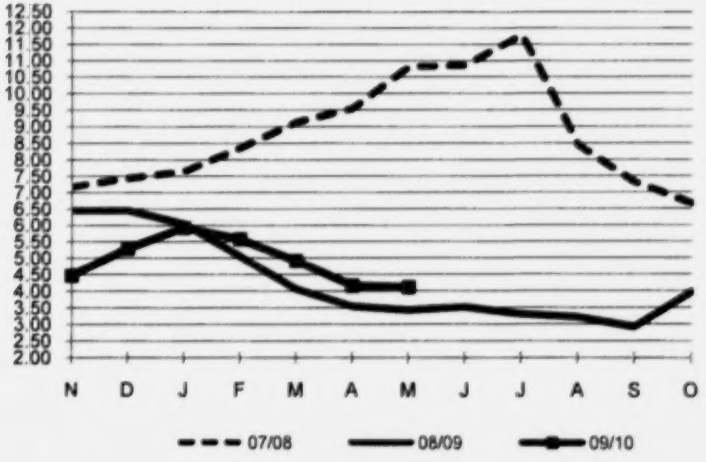


Figure 8

Monthly Export Price/Prix moyen par mois
($US/MMBtu/$US/millions de BTU)



NATURAL GAS EXPORTS - SUMMARY

EXPORTATION DE GAZ NATUREL - SOMMAIRE

TABLE 1

		Month/Mois		Variation	Cumulative to date		Variation
		2009/05	2010/05	% Change	2008/11-2009/05	2009/11-2010/05	% Change
Volume (Millions M3)	Long-term / Long terme	114.9	76.4	-33.6%	920.9	551.0	-40.2%
	Short-term / Court terme	5990.1	7118.7	18.8%	55796.8	54347.7	-2.6%
	Total	6105.0	7195.0	17.9%	56717.7	54898.7	-3.2%
Revenue/Recettes (Millions $CDN)	Long-term / Long terme	19.5	13.3	-32.1%	185.0	97.7	-47.2%
	Short-term / Court terme	838.2	1086.5	29.6%	12502.1	10029.2	-19.8%
	Total	857.8	1099.8	28.2%	12687.1	10126.9	-20.2%
Avg. price/Prix moyen ($CDN/GJ)	Long-term / Long terme	4.51	4.60	1.9%	5.33	4.69	-12.0%
	Short-term / Court terme	3.65	3.98	8.9%	5.87	4.83	-17.6%
	Total	3.67	3.99	8.6%	5.86	4.83	-17.5%
Volume (BCF)	Long-term / Long terme	4.1	2.7	-33.6%	32.5	19.5	-40.2%
	Short-term / Court terme	211.5	251.3	18.8%	1969.7	1918.5	-2.6%
	Total	215.5	254.0	17.9%	2002.2	1938.0	-3.2%
Revenue/Recettes (Millions $US)	Long-term / Long terme	17.0	12.8	-24.9%	151.0	93.9	-37.8%
	Short-term / Court terme	728.3	1044.8	43.5%	10179.0	9626.5	-5.4%
	Total	745.3	1057.5	41.9%	10330.0	9720.4	-5.9%
Avg. price/Prix moyen ($US/MMBTU)	Long-term / Long terme	4.21	4.75	12.8%	4.66	4.84	3.7%
	Short-term / Court terme	3.41	4.11	20.6%	5.12	4.98	-2.9%
	Total	3.42	4.11	20.2%	5.12	4.98	-2.8%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/05	2010/05	% CHANGE VARIATION EN %	2009/05	2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	114.9	76.4	-33.6	4.51	4.60	1.9	920.9	551.0	-40.2	5.33	4.69	-12.0
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	4433.4	5325.0	20.1	3.65	3.97	8.7	39457.5	37616.0	-4.7	5.90	4.88	-17.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	1556.6	1793.7	15.2	3.65	4.00	9.4	16339.3	16731.7	2.4	5.81	4.72	-18.7
TOTAL - TERM/TERME	6105.0	7195.0	17.9	3.67	3.99	8.6	56717.7	54898.7	-3.2	5.86	4.83	-17.6
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	409.6	1106.0	170.0	3.45	3.71	7.4	7171.8	8798.4	22.7	5.58	4.63	-17.1
MIDWEST/MIDWEST	2521.6	3499.5	38.8	3.68	3.94	6.9	23931.3	22688.5	-5.2	5.74	4.65	-19.0
MOUNTAIN/ROCHEUSES	64.0	28.6	-55.4	3.59	3.76	4.8	99.4	179.6	80.6	4.38	3.96	-9.5
NORTHEAST/NORD-EST	1681.7	1300.7	-22.7	3.88	4.35	11.9	16926.6	14195.1	-16.1	6.31	5.26	-16.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	1428.0	1260.2	-11.7	3.47	4.00	15.4	8588.6	9037.1	5.2	5.57	4.83	-13.4
TOTAL - REGION/RÉGION	6105.0	7195.0	17.9	3.67	3.99	8.6	56717.7	54898.7	-3.2	5.86	4.83	-17.6
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	1451.9	974.4	-32.9	3.77	4.40	16.8	8795.2	7193.2	-18.2	5.75	5.13	-10.8
LDC/SDL	613.9	1104.8	80.0	3.86	3.79	-1.7	8505.4	10681.6	25.6	5.85	4.80	-17.9
MARKETING CO./COMMERCIALISATEURS	3993.7	5085.9	27.3	3.60	3.95	9.6	38900.0	36619.7	-5.9	5.89	4.78	-18.8
PIPELINE/PIPELINES	45.5	29.9	-34.4	3.94	3.66	-7.3	517.2	404.2	-21.8	6.20	4.83	-22.0
TOTAL - CUSTOMER TYPE/CLIENT	6105.0	7195.0	17.9	3.67	3.99	8.62	56717.7	54898.7	-3.2	5.86	4.83	-17.6

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/05	2010/05	% CHANGE VARIATION EN %	2009/05	2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %	2008/11 2009/05	2009/11 2010/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	4.1	2.7	-33.6	4.21	4.75	12.8	32.5	19.5	-40.2	4.66	4.84	3.7
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	156.5	188.0	20.1	3.41	4.10	20.4	1392.9	1327.9	-4.7	5.15	5.02	-2.5
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	55.0	63.3	15.2	3.41	4.13	21.1	576.8	590.6	2.4	5.07	4.87	-4.0
TOTAL - TERM/TERME	215.5	254.0	17.9	3.42	4.11	20.2	2002.2	1938.0	-3.2	5.12	4.98	-2.8
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	14.5	39.0	170.0	3.22	3.82	18.9	253.2	310.6	22.7	4.86	4.77	-2.0
MIDWEST/MIDWEST	89.0	123.5	38.8	3.43	4.06	18.3	844.8	800.9	-5.2	5.02	4.80	-4.4
MOUNTAIN/ROCHEUSES	2.3	1.0	-55.4	3.34	3.88	16.0	3.5	6.3	80.6	3.96	4.07	2.7
NORTHEAST/NORD-EST	59.4	45.9	-22.7	3.62	4.48	23.9	597.5	501.1	-16.1	5.51	5.41	-1.9
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	50.4	44.5	-11.7	3.23	4.13	27.7	303.2	319.0	5.2	4.88	4.97	1.9
TOTAL - REGION/RÉGION	215.5	254.0	17.9	3.42	4.11	20.2	2002.2	1938.0	-3.2	5.12	4.98	-2.8
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	51.3	34.4	-32.9	3.51	4.54	29.24	310.5	253.9	-18.2	5.04	5.28	4.9
LDC/SDL	21.7	39.0	80.0	3.60	3.91	8.80	300.2	377.1	25.6	5.10	4.95	-3.0
MARKETING CO./COMMERCIALISATEURS	141.0	179.5	27.3	3.36	4.07	21.32	1373.2	1292.7	-5.9	5.14	4.92	-4.3
PIPELINE/PIPELINES	1.6	1.1	-34.4	3.68	3.77	2.60	18.3	14.3	-21.8	5.41	4.97	-8.2
TOTAL - CUSTOMER TYPE/CLIENT	215.5	254.0	17.9	3.42	4.11	20.2	2002.2	1938.0	-3.2	5.12	4.98	-2.8

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ A LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
			2009/05	2010/05	%CHANGE VARIATION EN %	2009/05	2010/05	%CHANGE VARIATION EN%	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %
ADEN		SHORT-TERM/COURT TERME	23.4	19.4	-17.0	3.12	3.46	11.0	169.1	139.4	-17.5	4.78	4.22	-11.7
	TOTAL	ADEN	23.4	19.4	-17.0	3.12	3.46	11.0	169.1	139.4	-17.5	4.78	4.22	-11.7
BRUNSWICK		SHORT-TERM/COURT TERME	0.0	140.2	0.0				0.0	1475.3	0.0			
	TOTAL	BRUNSWICK	0.0	140.2	0.0				0.0	1475.3	0.0			
CARDSTON		SHORT-TERM/COURT TERME	56.0	28.1	-49.8				80.4	80.2	-0.3			
	TOTAL	CARDSTON	56.0	28.1	-49.8				80.4	80.2	-0.3			
CHIPPAWA		SHORT-TERM/COURT TERME	81.2	81.3	0.2	4.86	4.70	-3.2	1671.5	1119.4	-33.0	6.61	5.49	-17.0
	TOTAL	CHIPPAWA	81.2	81.3	0.2	4.86	4.70	-3.2	1671.5	1119.4	-33.0	6.61	5.49	-17.0
CORNWALL		SHORT-TERM/COURT TERME	8.0	9.0	12.1	6.87	6.11	-11.1	117.0	118.7	1.4	8.84	6.68	-24.5
	TOTAL	CORNWALL	8.0	9.0	12.1	6.87	6.11	-11.1	117.0	118.7	1.4	8.84	6.68	-24.5
EAST HEREFORD		LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	79.5	0.0	-100.0	4.46	0.00	-100.0
		SHORT-TERM/COURT TERME	19.0	14.8	-22.2	3.71	4.48	20.8	569.3	369.4	-35.1	7.54	5.56	-26.2
	TOTAL	EAST HEREFORD	19.0	14.8	-22.2	3.71	4.48	20.8	648.9	369.4	-43.1	7.16	5.56	-22.4
ELMORE		SHORT-TERM/COURT TERME	1307.1	1289.6	-1.3	3.65	3.98	9.1	9251.9	9130.5	-1.3	5.60	4.67	-16.7
	TOTAL	ELMORE	1307.1	1289.6	-1.3	3.65	3.98	9.1	9251.9	9130.5	-1.3	5.60	4.67	-16.7
EMERSON		SHORT-TERM/COURT TERME	800.0	906.1	13.3	3.94	4.05	2.8	8551.0	8184.8	-4.3	5.85	4.82	-17.6
	TOTAL	EMERSON	800.0	906.1	13.3	3.94	4.05	2.8	8551.0	8184.8	-4.3	5.85	4.82	-17.6
HUNTINGDON		LONG-TERM/LONG TERME	4.5	4.5	0.0	3.08	3.19	3.7	30.9	30.9	-0.2	4.01	3.49	-13.0
		SHORT-TERM/COURT TERME	615.3	826.7	34.4	3.19	3.86	20.8	4628.1	4891.7	5.7	5.57	4.75	-14.7
	TOTAL	HUNTINGDON	619.8	831.3	34.1	3.19	3.86	20.8	4659.0	4922.5	5.7	5.56	4.74	-14.7
IROQUOIS		LONG-TERM/LONG TERME	69.4	22.3	-67.8	4.10	5.36	30.9	451.3	156.2	-65.4	6.01	5.65	-5.9
		SHORT-TERM/COURT TERME	524.4	423.2	-19.3	4.05	4.98	22.7	6220.5	4975.2	-20.0	6.21	5.46	-12.1
	TOTAL	IROQUOIS	593.7	445.6	-25.0	4.06	4.99	23.0	6671.8	5131.4	-23.1	6.19	5.46	-11.8
KINGSGATE		LONG-TERM/LONG TERME	41.0	49.5	20.6	5.37	4.39	-18.3	350.4	364.0	3.9	4.70	4.38	-6.7
		SHORT-TERM/COURT TERME	1088.3	1383.6	27.1	3.38	3.70	9.7	9609.8	10996.4	14.4	5.48	4.64	-15.3

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION		VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
		2009/05	2010/05	%CHANGE VARIATION EN %	2009/05	2010/05	%CHANGE VARIATION EN%	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %
TOTAL	KINGSGATE	1129.4	1433.1	26.9	3.45	3.73	8.1	9960.2	11360.4	14.1	5.45	4.63	-15.1
MONCHY	LONG-TERM/LONG TERME	0.0	0.0	-100.0	5.52	0.00	-100.0	0.0	0.0	29.0	5.99	6.60	10.1
	SHORT-TERM/COURT TERME	863.2	1693.4	96.2	3.47	3.82	10.0	8974.1	9044.7	0.8	5.73	4.53	-21.0
TOTAL	MONCHY	863.2	1693.4	96.2	3.47	3.82	10.0	8974.1	9044.7	0.8	5.73	4.53	-21.0
NAPIERVILLE	SHORT-TERM/COURT TERME	41.9	10.5	-74.9	5.76	4.62	-19.8	241.2	177.9	-26.2	5.92	6.16	4.1
TOTAL	NAPIERVILLE	41.9	10.5	-74.9	5.76	4.62	-19.8	241.2	177.9	-26.2	5.92	6.16	4.1
NIAGARA FALLS	LONG-TERM/LONG TERME	0.0	0.0	0.0	0.00	0.00	0.0	8.8	0.0	-100.0	8.24	0.00	-100.0
	SHORT-TERM/COURT TERME	260.6	125.1	-52.0	4.00	4.75	18.5	3772.3	2255.6	-40.2	6.63	5.41	-18.3
TOTAL	NIAGARA FALLS	260.6	125.1	-52.0	4.00	4.75	18.5	3781.1	2255.6	-40.3	6.63	5.41	-18.3
NORTH PORTAL	SHORT-TERM/COURT TERME	6.2	0.0	-100.0				6.9	0.0	-100.0			
TOTAL	NORTH PORTAL	6.2	0.0	-100.0				6.9	0.0	-100.0			
OJIBWAY (WINDSOR)	SHORT-TERM/COURT TERME	0.0	0.0	0.0				0.5	0.0	-100.0			
TOTAL	OJIBWAY (WINDSOR)							0.5	0.0	-100.0			
PHILIPSBURG	SHORT-TERM/COURT TERME	37.3	9.0	-75.8				246.0	205.5	-16.4			
TOTAL	PHILIPSBURG	37.3	9.0	-75.8				246.0	205.5	-16.4			
REAGAN FIELD	SHORT-TERM/COURT TERME	0.3	0.8	157.6				4.5	5.3	16.5			
TOTAL	REAGAN FIELD	0.3	0.8	157.6				4.5	5.3	16.5			
SIERRA	SHORT-TERM/COURT TERME	0.2	0.0	-100.0				6.8	0.4	-93.6			
TOTAL	SIERRA	0.2	0.0	-100.0				6.8	0.4	-93.6			
SPRAGUE	SHORT-TERM/COURT TERME	8.9	7.6	-13.8				77.8	84.0	8.0			
TOTAL	SPRAGUE	8.9	7.6	-13.8				77.8	84.0	8.0			
ST CLAIR	SHORT-TERM/COURT TERME	23.4	26.8	14.6	4.20	4.49	6.9	50.7	190.8	276.2	4.97	5.09	2.3
TOTAL	ST CLAIR	23.4	26.8	14.6	4.20	4.49	6.9	50.7	190.8	276.2	4.97	5.09	2.3
ST STEPHEN	SHORT-TERM/COURT TERME	225.4	123.1	-45.4	3.61	4.17	15.5	1547.3	902.3	-41.7	6.86	4.94	-28.1

NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)		
	2009/05	2010/05	%CHANGE VARIATION EN %	2009/05	2010/05	%CHANGE VARIATION EN%	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %	2008/11-2009/05	2009/11-2010/05	%CHANGE VARIATION EN %
TOTAL ST STEPHEN	225.4	123.1	-45.4	3.61	4.17	15.5	1547.3	902.3	-41.7	6.86	4.94	-28.1
TOTAL	6105.0	7195.0	17.9	3.67	3.99	8.6	56717.7	54898.7	-3.2	5.86	4.83	-17.5

TABLE 3A

NATURAL GAS EXPORTS BY EXPORT POINT

EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2009/11	2009/12	2010/01	2010/02	2010/03	2010/04	2010/05	2010/06	2010/07	2010/08	2010/09	2010/10	TOTAL
ADEN	21717.9	20333.3	19585.5	16335.5	22402.9	19678.7	19387.5	0.0	0.0	0.0	0.0	0.0	139441.3
BRUNSWICK	155203.4	291634.9	383475.2	253903.0	136519.8	114365.5	140172.0	0.0	0.0	0.0	0.0	0.0	1475273.8
CARDSTON	7723.4	6013.8	1516.9	406.0	5710.7	30700.6	28105.0	0.0	0.0	0.0	0.0	0.0	80176.4
CHIPPAWA	131469.5	220176.2	267667.0	215917.5	95374.6	107481.9	81345.6	0.0	0.0	0.0	0.0	0.0	1119432.3
CORNWALL	13299.6	21603.5	24491.0	22065.4	17228.5	11062.1	8975.4	0.0	0.0	0.0	0.0	0.0	118725.5
EAST HEREFORD	47555.6	95879.5	100987.3	72244.7	36849.7	1079.6	14815.5	0.0	0.0	0.0	0.0	0.0	369411.9
ELMORE	1240061.7	1327506.8	1452338.6	1165828.3	1447394.6	1207856.9	1289559.5	0.0	0.0	0.0	0.0	0.0	9130546.3
EMERSON	1177182.3	1251425.8	1358525.3	1188659.0	1532530.8	770291.7	906135.3	0.0	0.0	0.0	0.0	0.0	8184750.1
HUNTINGDON	629548.8	846515.0	609138.3	571946.2	739623.5	694504.8	831250.4	0.0	0.0	0.0	0.0	0.0	4922527.0
IROQUOIS	700940.0	925099.2	997504.8	838641.0	768478.0	455167.7	445584.3	0.0	0.0	0.0	0.0	0.0	5131415.0
KINGSGATE	1780811.4	1785787.3	1670836.1	1462430.6	1676497.0	1550889.1	1433117.2	0.0	0.0	0.0	0.0	0.0	11360368.6
MONCHY	819014.7	1169804.4	1594421.5	1274557.6	890980.2	1602479.0	1693440.5	0.0	0.0	0.0	0.0	0.0	9044697.9
NAPIERVILLE	18892.9	34466.7	48919.8	41815.9	18238.2	5083.4	10492.1	0.0	0.0	0.0	0.0	0.0	177909.0
NIAGARA FALLS	299546.8	485510.3	585021.3	371555.2	258096.9	130770.4	125143.5	0.0	0.0	0.0	0.0	0.0	2255644.4
PHILIPSBURG	23706.6	33120.3	37269.2	30751.0	58172.2	13469.6	9024.9	0.0	0.0	0.0	0.0	0.0	205513.7
REAGAN FIELD	789.5	749.4	750.6	685.7	755.9	741.5	820.4	0.0	0.0	0.0	0.0	0.0	5293.0
SIERRA	222.7	212.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	435.4
SPRAGUE	11025.2	15830.3	15524.5	12971.5	11336.4	9638.0	7645.9	0.0	0.0	0.0	0.0	0.0	83971.8
ST CLAIR	24427.9	63449.9	15749.1	14180.1	26982.6	19212.7	26847.2	0.0	0.0	0.0	0.0	0.0	190849.5
ST STEPHEN	154094.5	145783.1	113404.7	102865.3	131811.3	131231.5	123148.7	0.0	0.0	0.0	0.0	0.0	902339.2
TOTAL	7257234.4	8740902.3	9297126.8	7657759.3	7874983.6	6875704.8	7195010.9	0.0	0.0	0.0	0.0	0.0	54898722.1

TABLE 4

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés						Million Cubic Feet Millions de pieds cubés					
	2009/11 2010/05	2008/11 2009/05	% CHANGE VARIATION EN %	2010/05	2009/05	% CHANGE VARIATION EN %	2009/11 2010/05	2008/11 2009/05	% CHANGE VARIATION EN %	2010/05	2009/05	% CHANGE VARIATION EN %
BP CANADA	5292.2	6559.0	-19.3	642.8	477.8	34.5	186818.3	231540.3	-19.3	22692.9	16866.7	34.5
TENASKA MARKE	4110.4	3263.4	26.0	598.0	287.7	107.9	145100.0	115200.0	26.0	21108.9	10154.7	107.9
SHELL ENERGY N	4091.4	3889.2	5.2	771.1	505.2	52.6	144430.2	137293.0	5.2	27222.1	17834.6	52.6
PACIFIC GAS & EL	3839.9	3452.1	11.2	510.1	483.2	5.6	135551.4	121863.5	11.2	18006.7	17057.7	5.6
NEXEN INC.	2722.3	3556.1	-23.4	283.9	338.9	-16.2	96100.3	125535.3	-23.4	10022.8	11964.8	-16.2
REPSOL	1847.9	567.1	225.8	192.8	118.2	63.2	65231.0	20019.6	225.8	6806.8	4170.9	63.2
IGI RESOURCES	1630.4	1483.7	9.9	411.2	197.4	108.3	57555.3	52376.2	9.9	14516.7	6968.5	108.3
PUGET SOUND	1595.4	1483.1	7.6	145.9	97.0	50.5	56317.8	52353.9	7.6	5152.1	3424.4	50.5
EDF TRADING	1591.2	0.0	0.0	72.6	0.0	0.0	56170.8	0.0	0.0	2564.1	0.0	0.0
AVISTA CORP	1254.0	1085.0	15.6	210.3	138.7	51.6	44268.2	38303.3	15.6	7425.0	4896.2	51.6
ENCANA CORPOR	1200.2	1352.3	-11.2	187.0	161.1	16.0	42368.8	47737.5	-11.2	6601.3	5688.5	16.0
SUNCOR ENERGY	1198.3	421.3	184.4	156.7	0.0	0.0	42299.9	14872.0	184.4	5530.7	0.0	0.0
PPM ENERGY CAN	1078.8	1988.2	-45.7	0.0	277.1	-100.0	38083.1	70185.9	-45.7	0.0	9782.7	-100.0
HUSKY	1065.1	1281.2	-16.9	140.1	155.6	-9.9	37600.1	45228.2	-16.9	4946.6	5492.6	-9.9
UNITED ENERGY	1012.5	170.0	495.5	78.8	5.0	1471.5	35742.8	6002.4	495.5	2780.2	176.9	1471.5
OTHERS (AUTRES)	21368.8	26165.9	-18.3	2793.5	2862.1	-2.4	754339.7	923679.8	-18.3	98614.0	101033.3	-2.4
TOTAL	54898.7	56717.7	-3.2	7195.0	6105.0	17.9	1937977.7	2002190.9	-3.2	253990.8	215512.6	17.9

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés 0911 1005	0811 0905	% CHANGE VARIATION EN %	Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ) 0911 1005	0811 0905	% CHANGE VARIATION EN %	Million Cubic Feet / Millions de pieds cubés 0911 1005	0811 0905	% CHANGE VARIATION EN %	Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU) 0911 1005	0811 0905	% CHANGE VARIATION EN %
LONG TERM												
TCGS	257.6	256.6	0.4	4.38	4.85	-9.7	9094.8	9058.8	0.4	4.57	4.30	6.1
BROOKLYN NAVY	156.2	155.7	0.3	5.65	6.54	-13.7	5513.5	5497.0	0.3	5.88	5.78	1.7
SELKIRK/PROMAR	0.0	109.7	-100.0	0.00	5.20	-100.0	0.0	3872.9	-100.0	0.00	4.60	-100.0
SELKIRK/PANCDN	0.0	95.8	-100.0	0.00	5.77	-100.0	0.0	3381.3	-100.0	0.00	5.11	-100.0
CHEVRON CAN.	106.3	93.7	13.4	4.39	4.27	2.6	3753.7	3309.0	13.4	4.57	3.76	21.4
SELKIRK/IM.OIL	0.0	90.0	-100.0	0.00	6.32	-100.0	0.0	3178.8	-100.0	0.00	5.60	-100.0
DTE ENERGY TRA	0.0	79.5	-100.0	0.00	4.46	-100.0	0.0	2806.7	-100.0	0.00	3.91	-100.0
TALISMAN	30.9	30.9	-0.2	3.49	4.01	-13.0	1089.8	1091.8	-0.2	3.64	3.55	2.4
HUSKY	0.0	8.8	-100.0	0.00	8.24	-100.0	0.0	312.1	-100.0	0.00	7.33	-100.0
FORTY MILE GAS	0.0	0.0	28.8	6.61	5.99	10.3	0.3	0.2	28.8	6.86	5.27	30.1
TOTAL LONG-TERM	551.0	920.9	-40.2	4.69	5.33	-12.0	19452.1	32508.6	-40.2	4.71	4.88	3.7
SHORT- TERM												
BP CANADA	5292.2	6559.0	-19.3				186818.3	231540.3	-19.3			
SHELL ENERGY N	4091.4	3889.2	5.2				144430.2	137293.0	5.2			
NEXEN INC.	2722.3	3556.1	-23.4				96100.3	125535.3	-23.4			
PACIFIC GAS & EL	3839.9	3452.1	11.2				135551.4	121863.5	11.2			
TENASKA MARKE	4110.4	3263.4	26.0				145100.0	115200.0	26.0			

Table 5

TOP 15 EXPORTERS: 2009/11 AND 2010/05 COMPARISONS
15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

EXPORTER / EXPORTATEUR	Million Cubic Metres / Millions de mètres cubés			Average Price ($CDN/GJ) / Prix moyen ($CAN/GJ)			Million Cubic Feet / Millions de pieds cubés			Average Price ($US/MMBTU) / Prix Moyen ($US/MMBTU)		
	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %
PPM ENERGY CAN	1078.8	1988.2	-45.7				38083.1	70185.9	-45.7			
CONSTELLATION	0.0	18[illegible]	-100.0				0.0	63988.9	-100.0			
SEMPRA ENERGY	818.9	1652.9	-50.5				28906.7	58347.7	-50.5			
IGI RESOURCES	1630.4	1483.7	9.9				57555.3	52376.2	9.9			
PUGET SOUND	1595.4	1483.1	7.6				56317.8	52353.9	7.6			
CARGILL, INC.	971.1	1384.9	-29.9				34281.6	48887.2	-29.9			
ENCANA CORPOR	1200.2	1352.3	-11.2				42368.8	47737.5	-11.2			
HUSKY	1065.1	1272.4	-16.3				37600.1	44916.1	-16.3			
PETRO-CANADA	0.0	1187.7	-100.0				0.0	41926.7	-100.0			
AVISTA CORP	1254.0	1085.0	15.6				44268.2	38303.3	15.6			
OTHERS	24677.6	20374.1	21.1				871143.8	719226.8	21.1			
TOTAL SHORT-TERM	54347.7	55796.8	-2.6	4.83	5.87	-17.7	1918525.6	1969682.4	-2.6	5.03	5.18	-3.0

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS *

TABLE 6

MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN *

PERIOD/ PÉRIODE	FIRM SALES / VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES / VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES / TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11	5131.3	4.52	0.25	4.27	2126.0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/12	6089.7	5.20	0.25	4.95	2651.2	5.20	0.22	4.98	8740.9	5.20	0.25	4.96
2010/01	6379.9	5.80	0.33	5.47	2917.3	5.67	0.29	5.37	9297.1	5.76	0.32	5.44
2010/02	5370.7	5.55	0.31	5.24	2287.0	5.32	0.33	4.99	7657.8	5.48	0.32	5.17
2010/03	5352.8	4.78	0.31	4.47	2522.2	4.46	0.30	4.16	7875.0	4.68	0.31	4.37
2010/04	4441.4	3.93	0.28	3.65	2434.3	3.83	0.20	3.63	6875.7	3.90	0.25	3.65
2010/05	5401.3	3.98	0.26	3.72	1793.7	4.00	0.25	3.75	7195.0	3.99	0.26	3.73
2009/11 2009/11	5131.3	4.52	0.25	4.27	2126 0	4.15	0.22	3.93	7257.2	4.41	0.24	4.17
2009/11 2009/12	11221.0	4.89	0.25	4.63	4777.1	4.73	0.22	4.51	15998.1	4.84	0.24	4.60
2009/11 2010/01	17600.9	5.22	0.33	4.89	7694.4	5.09	0.25	4.84	25295.3	5.18	0.27	4.91
2009/11 2010/02	22971.6	5.30	0.31	4 98	9981.4	5.14	0.27	4.87	32953.0	5.25	0.28	4.97
2009/11 2010/03	28324.4	5.20	0.31	4.89	12503.6	5.00	0.28	4.73	40828.0	5.14	0.29	4.85
2009/11 2010/04	32765.7	5.03	0.28	4.75	14938.0	4.81	0.26	4.55	47703.7	4.96	0.28	4.68
2009/11 2010/05	38167.1	4.88	0.26	4.62	16731.7	4.72	0.26	4.46	54898.7	4.83	0.28	4.55

NOTE: * TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

INCLUDES EAST COAST GAS

NOTA: * LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O.DESTINÉ À L'EXPORTATION.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS *

TABLE 7

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE ($CDN/GJ)
2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/12	4714.6	5.16	0.28	4.88	2232.0	5.13	0.24	4.89	6946.6	5.15	0.27	4.88
2010/01	4805.7	5.80	0.38	5.42	2552.1	5.68	0.30	5.38	7357.8	5.76	0.35	5.41
2010/02	4077.2	5.56	0.35	5.20	1995.3	5.35	0.34	5.00	6072.5	5.49	0.35	5.14
2010/03	4006.6	4.80	0.35	4.45	2004.1	4.50	0.33	4.17	6010.6	4.70	0.34	4.36
2010/04	3316.0	3.96	0.30	3.66	1901.0	3.86	0.22	3.64	5217.0	3.92	0.27	3.65
2010/05	3893.7	4.00	0.29	3.71	1427.6	4.05	0.26	3.79	5321.3	4.01	0.28	3.73
2009/11 2009/11	3920.7	4.56	0.27	4.30	1724.7	4.17	0.22	3.95	5645.3	4.44	0.25	4.19
2009/11 2009/12	8635.2	4.89	0.27	4.61	3956.7	4.71	0.23	4.48	12591.9	4.83	0.26	4.57
2009/11 2010/01	13440.9	5.22	0.31	4.90	6508.8	5.09	0.26	4.83	19949.7	5.17	0.29	4.88
2009/11 2010/02	17518.2	5.29	0.32	4.97	8504.1	5.15	0.28	4.87	26022.2	5.25	0.31	4.94
2009/11 2010/03	21524.7	5.20	0.33	4.87	10508.1	5.03	0.29	4.74	32032.9	5.14	0.31	4.83
2009/11 2010/04	24840.8	5.04	0.32	4.71	12409.1	4.85	0.28	4.57	37249.9	4.97	0.31	4.66
2009/11 2010/05	28734.4	4.89	0.32	4.58	13836.7	4.76	0.28	4.49	42571.2	4.85	0.30	4.55

NOTE: *AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: * IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF B.C., SASK. AND N.W.T.** NATURAL GAS *

TABLE 8

MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O.*

PERIOD/ PÉRIODE		FIRM SALES VENTES - SERVICE GARANTI				INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE				TOTAL SALES TOTAL DES VENTES			
		VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)	VOLUME MILLIONS m3	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP ($CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. ($CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES ($CDN/GJ)
2009/11		901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/12		937.7	5.33	0.18	5.14	419.1	5.60	0.16	5.44	1356.9	5.41	0.18	5.23
2010/01		1077.5	5.62	0.23	5.39	365.0	5.60	0.23	5.37	1442.4	5.61	0.23	5.38
2010/02		936.7	5.26	0.21	5.05	291.8	5.18	0.27	4.91	1228.5	5.24	0.23	5.02
2010/03		1077.9	4.66	0.21	4.46	518.1	4.29	0.20	4.09	1596.0	4.54	0.20	4.34
2010/04		879.8	3.87	0.19	3.67	533.3	3.76	0.15	3.61	1413.1	3.83	0.18	3.65
2010/05		1244.3	3.90	0.20	3.70	366.1	3.79	0.21	3.59	1610.4	3.88	0.20	3.68
2009/11	2009/11	901.3	4.56	0.20	4.36	401.3	4.03	0.20	3.82	1302.6	4.40	0.20	4.19
2009/11	2009/12	1839.1	4.95	0.19	4.76	820.4	4.83	0.18	4.65	2659.5	4.91	0.19	4.72
2009/11	2010/01	2916.5	5.20	0.21	4.99	1185.4	5.07	0.20	4.87	4101.9	5.16	0.20	4.96
2009/11	2010/02	3853.3	5.22	0.21	5.01	1477.2	5.09	0.21	4.88	5330.4	5.18	0.21	4.97
2009/11	2010/03	4931.1	5.09	0.21	4.89	1995.3	4.88	0.21	4.67	6926.4	5.03	0.21	4.82
2009/11	2010/04	5810.9	4.91	0.21	4.70	2528.6	4.64	0.20	4.45	8339.6	4.83	0.20	4.63
2009/11	2010/05	7055.2	4.73	0.21	4.53	2894.7	4.54	0.20	4.34	9950.0	4.67	0.20	4.47

NOTE: *FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

** N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: * IL S'AGIT DES PRIX SELON LES RENTRÉES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

** LES DONÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON

NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE

TOP 15 U.S. PURCHASERS: 2009/11 AND 2010/05 COMPARISONS
15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2009/11 ET 2010/05

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de metres cubés						Million Cubic Feet Millions de Pieds Cubes					
	0911 1005	0811 0905	% CHANGE VARIATION EN %	1005	0905	% CHANGE VARIATION EN %	0911 1005	0811 0905	% CHANGE VARIATION EN %	1005	0905	% CHANGE VARIATION EN %
NEXEN	3412.1	4313.9	-20.9	381.5	445.5	-14.4	120449.2	152283.7	-20.9	13468.2	15728.3	-14.4
CORAL ENERGY	31.4	3889.7	-99.2	0.0	475.4	0.0	1110.0	137309.3	-99.2	0.0	16783.6	0.0
TENASKA	4691.4	3597.0	30.4	674.4	328.3	105.4	165609.7	126977.3	30.4	23807.1	11590.4	105.4
PACIFIC GAS & E	3893.7	3011.6	29.3	517.1	0.0	#Div/0!	137449.9	106312.1	29.3	18255.5	0.0	#Div/0!
CONOCO INC.	2671.7	2881.7	-7.3	328.9	361.2	-8.9	94313.6	101728.1	-7.3	11612.0	12751.7	-8.9
BP CANADA ENER	2082.4	2148.8	-3.1	352.2	259.4	35.8	73511.2	75853.4	-3.1	12433.9	9158.8	35.8
PPM ENERGY	1861.7	1988.2	-6.4	234.2	277.1	-15.5	65719.4	70185.9	-6.4	8266.0	9782.7	-15.5
CONSTELLATION	45.2	1950.3	-97.7	6.7	6.5	2.5	1596.4	68846.4	-97.7	235.7	229.9	2.5
SEMPRA ENERGY	923.4	1837.5	-49.7	60.7	82.0	-25.9	32596.6	64866.2	-49.7	2143.5	2893.2	-25.9
INTERMOUNTAIN	1630.4	1483.7	9.9	411.2	197.4	108.3	57555.3	52376.2	9.9	14516.7	6968.5	108.3
PUGET	1535.9	1441.7	6.5	145.9	96.4	51.3	54217.3	50894.6	6.5	5152.1	3404.2	51.3
ENBRIDGE GAS	989.5	1432.5	-30.9	127.7	136.6	-6.5	34931.2	50568.7	-30.9	4509.0	4822.7	-6.5
ENCANA ENERGY	1202.2	1366.4	-12.0	187.0	162.6	15.0	42440.2	48235.9	-12.0	6601.3	5739.5	15.0
PC-HYDROCARBO	0.0	1187.7	-100.0	0.0	173.3	0.0	0.0	41926.7	-100.0	0.0	6117.4	0.0
SHELL	5062.2	897.8	463.9	873.9	96.9	802.1	178701.2	31691.8	463.9	30850.8	3419.8	802.1
OTHERS	23894.7	21255.8	12.4	2893.4	3006.2	-3.8	843507.3	750348.5	12.4	102139.0	106121.7	-3.8
TOTAL	53928.0	54684.2	-1.4	7195.0	6105.0	17.9	1903708.6	1930404.7	-1.4	253990.8	215512.6	17.9

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT
CALENDAR YEAR TO DATE

TABLE 10

	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN ($CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN ($US/MMBTU)		
	2009/01 2009/05	2010/01 2010/05	% CHANGE VARIATION EN %	2009/01 2009/05	2010/01 2010/05	% CHANGE VARIATION EN %	2009/01 2009/05	2010/01 2010/05	% CHANGE VARIATION EN %	2009/01 2009/05	2010/01 2010/05	% CHANGE VARIATION EN %
TERM/TERME												
LONG-TERM (FIRM)/LONG TERME (GARANTI)	631.9	396.4	-37.3	4.94	4.74	-4.0	22.3	14.0	-37.3	4.33	4.92	13.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	27740.4	26549.7	-4.3	5.25	4.88	-7.1	979.3	937.2	-4.3	4.58	5.05	10.2
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	10837.4	11954.5	10.3	5.05	4.72	-6.5	382.6	422.0	10.3	4.40	4.89	11.1
TOTAL - TERM/TERME	39209.7	38900.6	-0.8	5.19	4.83	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	4875.9	6024.5	23.6	4.98	4.60	-7.6	172.1	212.7	23.6	4.33	4.77	10.2
MIDWEST/MIDWEST	16452.4	16816.2	2.2	5.09	4.66	-8.5	580.8	593.6	2.2	4.45	4.82	8.5
MOUNTAIN/ROCHEUSES	77.2	72.0	-6.7	3.73	3.88	4.1	2.7	2.5	-6.7	3.43	4.07	18.4
NORTHEAST/NORD-EST	11791.5	9700.4	-17.7	5.57	5.35	-4.0	416.3	342.4	-17.7	4.86	5.53	13.7
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	6012.7	6287.6	4.6	4.88	4.71	-3.5	212.3	222.0	4.6	4.28	4.89	14.1
TOTAL - REGION/RÉGION	39209.7	38900.6	-0.8	4.83	5.19	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	6211.9	5198.1	-16.3	5.10	5.16	1.3	219.3	183.5	-16.3	4.47	5.35	19.6
LDC/SDL	5812.6	7626.5	31.2	5.24	4.70	-10.3	205.2	269.2	31.2	4.57	4.88	6.7
MARKETING CO./DISTRIBUTEURS	26848.3	25800.5	-3.9	5.19	4.80	-7.6	947.8	910.8	-3.9	4.53	4.96	9.6
PIPELINE/PIPELINES	336.9	275.4	-18.3	5.56	4.93	-11.4	11.9	9.7	-18.3	4.85	5.09	5.0
TOTAL - CUSTOMER TYPE/CLIENT	39209.7	38900.6	-0.8	5.19	4.83	-6.9	1384.1	1373.2	-0.8	4.53	5.00	10.4

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

LONG TERM

MONTH: May 2010 / MOIS: Mai 2010

MONTH: November 2009 / Novembre 2009 TO / À May 2010 / Mai 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME / AUTHORISÉ	% OF AUTH. / RÉEL	ENERGY / ÉNERGIE GJ	EXP VALUE / RECETTES $	AVG. PRIX MOYEN
**********														
LONG TERM														
**********														
BROOKLYN NAVY	IROQUOIS	GL-232	22338.6	23250.0	96.1	835687.0	4482953	5.36	156184.2	159000.0	98.2	5849534.8	33028509	5.65
CHEVRON CAN.	KINGSGATE	GL-250	13673.9	18159.8	75.3	518514.3	2324234	4.48	106334.8	124189.6	85.6	4036785.8	17702265	4.39
FORTY MILE GAS	MONCHY	GO-21-98	0.0	0.0	0.0	0.0	0	0.00	8.7	0.0	0.0	316.4	2091	6.61
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	282699	3.19	15836.4	15836.4	100.0	605742.3	2115579	3.49
		GL-266	2206.7	2445.9	90.2	84406.3	269286	3.19	15035.5	16726.8	89.9	575107.9	2008175	3.49
TOTAL TALISMAN			4522.4			172981.8	551985	3.19	30871.9			1180850.2	4123754	3.49
TRANSCANADA ENGY LTD	KINGSGATE	GL-248	22783.1	26086.5	87.3	863479.5	3758478	4.35	168447.6	178398.0	94.4	6384164.3	27981797	4.38
		GL-249	13041.7	13041.7	100.0	494280.4	2151458	4.35	89188.4	89188.4	100.0	3380240.5	14814234	4.38
TOTAL TRANSCANADA ENGY LTD			35824.8			1357760.0	5909937	4.35	257636.0			9764404.8	42796031	4.38
*TOTAL LENGTH LONG TERM			76359.7			2884943.1	13269109	4.60	551035.6			20831892.0	97652650	4.69
**********														
SHORT TERM														
**********														
ACCESS GAS	ELMORE	GO-141-08	517.7	0.0	0.0	20086.8			3572.7	0.0	0.0	138609.4		
ALCOA	CORNWALL	GO-13-09	3317.0	0.0	0.0	124387.5			34306.0	0.0	0.0	1286475.0		
ALLIANCE CANADA	ELMORE	GO-83-08	84385.6	0.0	0.0	3657271.9			586667.8	0.0	0.0	25046793.2		
ALTAGAS	CARDSTON	GO-2-09	0.0	0.0	0.0	0.0			14.2	0.0	0.0	500.7		
ALTAGAS/ALTAGAS LP	ELMORE	GO-129-08	895.8	0.0	0.0	35832.0			6335.4	0.0	0.0	253416.0		
APACHE	ELMORE	GO-80-09	8764.7	0.0	0.0	358739.2			61456.0	0.0	0.0	2518363.1		
	KINGSGATE		10286.8	0.0	0.0	392132.8			70066.6	0.0	0.0	2674174.6		
TOTAL APACHE			19051.5			750872.0			131522.6			5192537.7		
ARC RESOURCES	ELMORE	GO-75-09	11233.4	0.0	0.0	472926.1			76029.6	0.0	0.0	3171119.7		
AVISTA CORP	HUNTINGDON	GO-127-08	52575.0	0.0	0.0	2010993.8			90765.0	0.0	0.0	3471761.3		
	KINGSGATE		157758.7	0.0	0.0	5982209.6			1163258.3	0.0	0.0	44147439.1		
TOTAL AVISTA CORP			210333.7			7993203.4			1254023.3			47619200.3		
BG ENERGY	EAST HEREFORD	GO-67-09	428.8	0.0	0.0	16328.7			63406.2	0.0	0.0	2374641.6		
	IROQUOIS		16283.1	0.0	0.0	620060.5			176257.9	0.0	0.0	6627993.5		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			94.7	0.0	0.0	3574.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2010 Mai 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL BG ENERGY			16711.9			636389.2			239758.8			9006209.2		
BNP PARIBAS ENERGY	EMERSON	GO-81-09	0.0	0.0	0.0	0.0			14335.4	0.0	0.0	534853.8		
BOISE WHITE PAPER	SPRAGUE	GO-80-08	5889.6	0.0	0.0	231403.6			57803.5	0.0	0.0	2148687.6		
BONAVISTA PETROLEUM	ADEN	GO-108-09	297.9	0.0	0.0	11945.8			2531.1	0.0	0.0	102247.4		
BOSTON GAS COMPANY	IROQUOIS	GO-91-08	0.0	0.0	0.0	0.0			36552.0	0.0	0.0	1377279.4		
	NIAGARA FALLS		8676.0	0.0	0.0	327519.0			60504.0	0.0	0.0	2284026.0		
TOTAL BOSTON GAS COMPANY			8676.0			327519.0			97056.0			3661305.4		
BP CANADA	ADEN	GO-73-09	862.3	0.0	0.0	31146.3			6189.0	0.0	0.0	223382.5		
	CHIPPAWA		9929.5	0.0	0.0	373845.7			65553.8	0.0	0.0	2471198.4		
	CORNWALL		0.0	0.0	0.0	0.0			1554.1	0.0	0.0	58552.1		
	ELMORE		61426.5	0.0	0.0	2637653.8			624735.5	0.0	0.0	26220898.3		
	EMERSON		233240.8	0.0	0.0	8699881.7			1882950.1	0.0	0.0	70367394.7		
	IROQUOIS		29820.4	0.0	0.0	1119159.6			763519.0	0.0	0.0	28533450.9		
	KINGSGATE		6036.5	0.0	0.0	228904.1			75250.7	0.0	0.0	2858781.3		
	MONCHY		298470.5	0.0	0.0	11356802.3			1634114.7	0.0	0.0	61416904.5		
	NAPIERVILLE		260.0	0.0	0.0	9780.6			2363.9	0.0	0.0	88577.6		
	NIAGARA FALLS		2793.0	0.0	0.0	105072.7			235928.3	0.0	0.0	8897928.1		
TOTAL BP CANADA			642839.5			24562246.7			5292159.1			201137068.5		
BROOKLYN UNION GAS	IROQUOIS	GO-93-08	70892.0	0.0	0.0	2671210.6			484322.0	0.0	0.0	18249253.1		
	NIAGARA FALLS		26458.0	0.0	0.0	998789.5			181799.0	0.0	0.0	6862912.3		
TOTAL BROOKLYN UNION GAS			97350.0			3670000.1			666121.0			25112165.4		
CANADIAN ENTERPRISE	MONCHY	GO-138-08	75372.0	0.0	0.0	2867904.5			238133.0	0.0	0.0	8971160.5		
	ST CLAIR		0.0	0.0	0.0	0.0			2798.0	0.0	0.0	106128.1		
TOTAL CANADIAN ENTERPRISE			75372.0			2867904.5			240931.0			9077288.7		
CARGILL, INC.	CHIPPAWA	GO-78-09	0.0	0.0	0.0	0.0			3436.3	0.0	0.0	129409.7		
	EMERSON		96450.1	0.0	0.0	3591801.9			668158.0	0.0	0.0	24882205.0		
	IROQUOIS		2194.8	0.0	0.0	82700.1			98663.8	0.0	0.0	3716891.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2010 Mai 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CARGILL, INC.	KINGSGATE	GO-78-09	12.1	0.0	0.0	458.6			94171.1	0.0	0.0	3568503.6		
	NIAGARA FALLS		10805.4	0.0	0.0	407903.9			106693.7	0.0	0.0	4027687.2		
TOTAL CARGILL, INC.			109462.4			4082864.4			971122.9			36324696.6		
CENOVUS ENERGY	ADEN	GO-104-09	15481.2	0.0	0.0	559955.0			94666.1	0.0	0.0	3416680.5		
CENTRAL HUDSON	IROQUOIS	GO-97-08	8782.0	0.0	0.0	330905.8			102832.0	0.0	0.0	3874709.8		
CHEVRON CAN.	ELMORE	GO-1-10	31696.0	0.0	0.0	1238362.7			160960.9	0.0	0.0	6340179.2		
		GO-119-07	0.0	0.0	0.0	0.0			63526.6	0.0	0.0	2480745.8		
	KINGSGATE	GO-1-10	2602.1	0.0	0.0	98671.6			5083.5	0.0	0.0	192827.9		
		GO-119-07	0.0	0.0	0.0	0.0			4709.3	0.0	0.0	179112.2		
TOTAL CHEVRON CAN.			34298.1			1337034.3			234280.3			9192865.1		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0			2106.5	0.0	0.0	78817.3		
	MONCHY		7128.2	0.0	0.0	271228.0			95187.0	0.0	0.0	3533971.4		
TOTAL CITIGROUP			7128.2			271228.0			97293.5			3612788.8		
CNR LTD.	ADEN	GO-126-07	0.0	0.0	0.0	0.0			6023.6	0.0	0.0	226230.4		
		GO-21-10	2092.4	0.0	0.0	77774.5			8191.3	0.0	0.0	304536.7		
	ELMORE	GO-126-07	0.0	0.0	0.0	0.0			202061.2	0.0	0.0	8056396.5		
		GO-21-10	73287.7	0.0	0.0	3188015.0			286102.8	0.0	0.0	12466814.1		
TOTAL CNR LTD.			75380.1			3265789.5			502378.9			21053977.7		
COLONIAL GAS	IROQUOIS	GO-99-08	0.0	0.0	0.0	0.0			25665.0	0.0	0.0	967057.2		
CONCORD ENERGY	MONCHY	GO-41-08	0.0	0.0	0.0	0.0			1057.5	0.0	0.0	39603.4		
CONNECTICUT NG	IROQUOIS	GO-87-08	3774.0	0.0	0.0	142204.3			87028.0	0.0	0.0	3279215.1		
CONOCO CDA AS PART	ELMORE	GO-39-09	85200.5	0.0	0.0	3288739.2			586887.9	0.0	0.0	22653872.0		
	KINGSGATE		33312.3	0.0	0.0	1263203.1			227084.5	0.0	0.0	8618540.8		
	MONCHY		0.0	0.0	0.0	0.0			71947.4	0.0	0.0	2694429.4		
TOTAL CONOCO CDA AS PART			118512.8			4551942.3			885919.7			33966842.3		
CONOCOPHILLIPS C ULC	CHIPPAWA	GO-125-08	1294.7	0.0	0.0	48434.7			43057.1	0.0	0.0	1612975.5		
	EMERSON		45659.0	0.0	0.0	1708103.2			498297.8	0.0	0.0	18664460.8		
	HUNTINGDON		7783.9	0.0	0.0	291195.7			59081.0	0.0	0.0	2212543.2		
	IROQUOIS		2215.2	0.0	0.0	82870.6			58877.4	0.0	0.0	2204456.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009
MOIS: Novembre 2009

TO May 2010
À Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
CONOCOPHILLIPS C ULC	MONCHY	GO-125-08	36598.6	0.0	0.0	1369153.6			107391.4	0.0	0.0	4021459.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			53790.1	0.0	0.0	2013820.9		
	ST CLAIR		0.0	0.0	0.0	0.0			2444.5	0.0	0.0	91473.2		
TOTAL CONOCOPHILLIPS C ULC			93551.4			3499757.9			822939.3			30821189.4		
CONOCOPHILLIPS CANAD	ELMORE	GO-2-10	52210.4	0.0	0.0	2015321.4			204028.1	0.0	0.0	7875484.3		
		GO-4-08	0.0	0.0	0.0	0.0			155409.7	0.0	0.0	5998814.2		
TOTAL CONOCOPHILLIPS CANAD			52210.4			2015321.4			359437.8			13874298.5		
CONOCOPHILLIPS WSTRN	ELMORE	GO-5-10	54620.3	0.0	0.0	2108343.5			213399.5	0.0	0.0	8237220.4		
		GO-7-08	0.0	0.0	0.0	0.0			162836.3	0.0	0.0	6285480.9		
	KINGSGATE	GO-5-10	8798.0	0.0	0.0	333620.1			33969.2	0.0	0.0	1288388.2		
		GO-7-08	0.0	0.0	0.0	0.0			25845.6	0.0	0.0	981772.4		
TOTAL CONOCOPHILLIPS WSTRN			63418.3			2441963.6			436050.6			16792861.9		
CONSOLIDATED EDISON	IROQUOIS	GO-95-08	17563.0	0.0	0.0	661773.8			120109.0	0.0	0.0	4525707.2		
	NIAGARA FALLS		34656.0	0.0	0.0	1308264.0			237002.0	0.0	0.0	8946825.5		
TOTAL CONSOLIDATED EDISON			52219.0			1970037.8			357111.0			13472532.7		
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	6593.0	0.0	0.0	250204.4			44959.0	0.0	0.0	1706194.1		
CP ENERGY SRVS (CDA)	ELMORE	GO-65-08	0.0	0.0	0.0	0.0			6.4	0.0	0.0	246.7		
	HUNTINGDON		0.0	0.0	0.0	0.0			37785.0	0.0	0.0	1447165.1		
TOTAL CP ENERGY SRVS (CDA)			0.0			0.0			37791.4			1447411.7		
DEVON CANADA CORP.	KINGSGATE	GO-153-08	14635.7	0.0	0.0	555424.8			99810.7	0.0	0.0	3787816.1		
DIRECT ENERGY	EAST HEREFORD	GO-43-08	0.0	0.0	0.0	0.0			718.4	0.0	0.0	26738.8		
	ELMORE		4365.5	0.0	0.0	170995.8			33638.1	0.0	0.0	1294642.5		
	EMERSON		27014.2	0.0	0.0	1005795.2			440355.0	0.0	0.0	16395975.4		
	IROQUOIS		6017.6	0.0	0.0	223973.6			53631.3	0.0	0.0	1996155.2		
	MONCHY		105867.8	0.0	0.0	3940401.1			277379.9	0.0	0.0	10324078.4		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			1957.4	0.0	0.0	72852.9		
	ST CLAIR		0.0	0.0	0.0	0.0			878.8	0.0	0.0	32708.9		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL DIRECT ENERGY			143265.0			5341165.8			808558.7			30143152.2		
DTE ENERGY TRADING	EAST HEREFORD	GO-121-08	2494.0	0.0	0.0	94123.6			68274.0	0.0	0.0	2576660.9		
	IROQUOIS		0.0	0.0	0.0	0.0			65010.0	0.0	0.0	2453477.5		
TOTAL DTE ENERGY TRADING			2494.0			94123.6			133284.0			5030138.4		
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	47103.9	0.0	0.0	1752265.1			319909.6	0.0	0.0	11900996.0		
EDF TRADING	ELMORE	GO-56-09	16914.6	0.0	0.0	668126.7			116629.2	0.0	0.0	4595092.7		
	EMERSON		13580.2	0.0	0.0	506540.7			132682.0	0.0	0.0	4959979.9		
	HUNTINGDON		5774.5	0.0	0.0	220872.7			18636.2	0.0	0.0	712833.9		
	IROQUOIS		0.0	0.0	0.0	0.0			79469.6	0.0	0.0	2964095.9		
	KINGSGATE		23194.5	0.0	0.0	876750.6			95269.5	0.0	0.0	3614059.2		
	MONCHY		13171.2	0.0	0.0	501162.2			1143216.0	0.0	0.0	42874602.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			4596.7	0.0	0.0	173394.6		
	ST CLAIR		0.0	0.0	0.0	0.0			697.6	0.0	0.0	26292.5		
TOTAL EDF TRADING			72634.8			2773452.9			1591196.8			59920351.4		
EMERA ENERGY INC.	EAST HEREFORD	GO-27-08	4324.0	0.0	0.0	161760.8			55917.4	0.0	0.0	2093332.5		
	NIAGARA FALLS		282.0	0.0	0.0	10549.6			36677.4	0.0	0.0	1373132.6		
	ST STEPHEN		42679.1	0.0	0.0	1690092.3			295384.3	0.0	0.0	11695978.7		
TOTAL EMERA ENERGY INC.			47285.1			1862402.8			387979.1			15162443.8		
ENBRIDGE GAS DIST	ELMORE	GO-50-08	56176.5	0.0	0.0	2221118.9			386766.6	0.0	0.0	15288026.9		
ENBRIDGE GAS SERVICE	ELMORE	GO-87-09	0.0	0.0	0.0	0.0			63847.0	0.0	0.0	2577503.3		
	EMERSON		0.0	0.0	0.0	0.0			2929.7	0.0	0.0	109386.3		
	MONCHY		0.0	0.0	0.0	0.0			17965.0	0.0	0.0	672432.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			84741.7			3359322.4		
ENCANA CORPORATION	ADEN	GO-21-08	0.0	0.0	0.0	0.0			17781.7	0.0	0.0	641563.8		
	ELMORE	GO-16-10	68681.0	0.0	0.0	2866745.9			267766.4	0.0	0.0	11076974.2		
		GO-21-08	0.0	0.0	0.0	0.0			204813.7	0.0	0.0	8279248.2		
	KINGSGATE	GO-16-10	55235.8	0.0	0.0	2094541.4			213200.7	0.0	0.0	8088934.0		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2010 Mai 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
ENCANA CORPORATION	KINGSGATE	GO-21-08	0.0	0.0	0.0	0.0			163062.0	0.0	0.0	6195741.4		
	MONCHY	GO-16-10	63082.7	0.0	0.0	2370017.0			196910.8	0.0	0.0	7397938.7		
		GO-21-08	0.0	0.0	0.0	0.0			136680.4	0.0	0.0	5135082.6		
TOTAL ENCANA CORPORATION			186999.5			7331304.3			1200215.7			46815482.9		
ENERGYNORTH	IROQUOIS	GO-101-08	0.0	0.0	0.0	0.0			17112.0	0.0	0.0	644780.2		
	NIAGARA FALLS		2689.0	0.0	0.0	101509.8			18444.0	0.0	0.0	696261.0		
TOTAL ENERGYNORTH			2689.0			101509.8			35556.0			1341041.2		
ENSERCO ENERGY	EAST HEREFORD	GO-40-08	0.0	0.0	0.0	0.0			7633.4	0.0	0.0	285635.5		
	EMERSON		0.0	0.0	0.0	0.0			4923.9	0.0	0.0	183858.4		
	HUNTINGDON	GO-34-10	1901.1	0.0	0.0	72717.1			1901.1	0.0	0.0	72717.1		
		GO-40-08	0.0	0.0	0.0	0.0			20869.6	0.0	0.0	798262.2		
	IROQUOIS	GO-34-10	261.4	0.0	0.0	9810.3			261.4	0.0	0.0	9810.3		
		GO-40-08	0.0	0.0	0.0	0.0			11490.3	0.0	0.0	429171.5		
	KINGSGATE	GO-34-10	16879.0	0.0	0.0	640558.1			16879.0	0.0	0.0	640558.1		
		GO-40-08	0.0	0.0	0.0	0.0			156013.8	0.0	0.0	5920723.8		
	MONCHY	GO-34-10	48536.2	0.0	0.0	1846317.1			48536.2	0.0	0.0	1846317.1		
		GO-40-08	0.0	0.0	0.0	0.0			65920.4	0.0	0.0	2469816.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			9335.7	0.0	0.0	352255.5		
TOTAL ENSERCO ENERGY			67577.7			2569402.6			343764.8			13009125.6		
ESSEX GAS COMP	IROQUOIS	GO-103-08	0.0	0.0	0.0	0.0			8553.0	0.0	0.0	322277.0		
	NIAGARA FALLS		1350.0	0.0	0.0	50962.5			9294.0	0.0	0.0	350848.5		
TOTAL ESSEX GAS COMP			1350.0			50962.5			17847.0			673125.5		
GIBSON ENERGY PTNSHP	EMERSON	GO-130-09	226.0	0.0	0.0	8429.8			1955.0	0.0	0.0	73117.3		
		GO-156-08	0.0	0.0	0.0	0.0			863.4	0.0	0.0	32225.8		
TOTAL GIBSON ENERGY PTNSHP			226.0			8429.8			2818.4			105343.2		
GREENFIELD ENERGY	ST CLAIR	GO-94-07	0.0	0.0	0.0	0.0			1186.5	0.0	0.0	44398.8		
		GO-99-09	7576.1	0.0	0.0	288649.4			15126.2	0.0	0.0	570796.6		
TOTAL GREENFIELD ENERGY			7576.1			288649.4			16312.7			615195.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
HARVEST OPERATIONS	MONCHY	GO-7-09	134.8	0.0	0.0	4812.4			988.5	0.0	0.0	35289.5		
HUNT OIL	ELMORE	GO-45-09	10005.0	0.0	0.0	393996.9			68784.0	0.0	0.0	2708714.0		
HUSKY ENERGY	CHIPPAWA	GO-23-09	0.0	0.0	0.0	0.0			4782.1	0.0	0.0	179198.3		
	CORNWALL		874.2	0.0	0.0	32703.8			5972.0	0.0	0.0	223664.5		
	EAST HEREFORD		0.0	0.0	0.0	0.0			43012.1	0.0	0.0	1610622.1		
	ELMORE		28698.1	0.0	0.0	1122095.7			193505.7	0.0	0.0	7566072.6		
	EMERSON		12685.4	0.0	0.0	474560.8			62862.4	0.0	0.0	2354270.1		
	IROQUOIS		1384.7	0.0	0.0	51801.6			12518.1	0.0	0.0	468851.3		
	KINGSGATE		7991.2	0.0	0.0	303026.3			64577.5	0.0	0.0	2451152.0		
	MONCHY		88240.3	0.0	0.0	3357543.3			611158.1	0.0	0.0	22947343.4		
	NAPIERVILLE		253.7	0.0	0.0	9490.9			5169.3	0.0	0.0	193605.2		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			61572.2	0.0	0.0	2304944.7		
TOTAL HUSKY ENERGY			140127.6			5351222.5			1065129.5			40299724.3		
IBERDROLA CANADA	ELMORE	GO-13-10	181418.0	0.0	0.0	7737478.0			540176.0	0.0	0.0	22880843.1		
	HUNTINGDON		20835.0	0.0	0.0	796938.8			59961.0	0.0	0.0	2293508.3		
	KINGSGATE		31906.0	0.0	0.0	1209237.4			182739.0	0.0	0.0	6925808.4		
TOTAL IBERDROLA CANADA			234159.0			9743654.2			782876.0			32100159.7		
IGI RESOURCES	HUNTINGDON	GO-16-08	0.0	0.0	0.0	0.0			864547.2	0.0	0.0	32852793.6		
		GO-44-10	372276.8	0.0	0.0	14146518.4			372276.8	0.0	0.0	14146518.4		
	KINGSGATE	GO-16-08	0.0	0.0	0.0	0.0			354641.2	0.0	0.0	13476365.6		
		GO-44-10	38950.9	0.0	0.0	1480134.2			38950.9	0.0	0.0	1480134.2		
TOTAL IGI RESOURCES			411227.7			15626652.6			1630416.1			61955811.8		
INTEGRYS ENERGY SER	EMERSON	GO-137-08	0.0	0.0	0.0	0.0			19854.8	0.0	0.0	743502.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			2204.9	0.0	0.0	82609.2		
TOTAL INTEGRYS ENERGY SER			0.0			0.0			22059.7			826111.5		
INTERNATIONAL PAPER	HUNTINGDON	GO-128-08	0.0	0.0	0.0	0.0			3321.7	0.0	0.0	127055.0		
ITERATION ENERGY	ADEN	GO-135-08	195.3	0.0	0.0	7325.7			983.6	0.0	0.0	36240.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
JP VENTURES ENERGY	EMERSON	GO-68-08	7206.2	0.0	0.0	268791.3		
	IROQUOIS		3680.0	0.0	0.0	138110.4		
	MONCHY		4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
TOTAL JP VENTURES ENERGY			15224.6			571934.4		
JPMCCC	ELMORE	GO-15-09	10540.9	0.0	0.0	435971.6		
KEYSPAN GAS EAST	IROQUOIS	GO-88-08	68109.0	0.0	0.0	2566347.1		
	NIAGARA FALLS		2208.0	0.0	0.0	83197.4		
TOTAL KEYSPAN GAS EAST			70317.0			2649544.6		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	455.7	0.0	0.0	17056.9		
	MONCHY		21856.6	0.0	0.0	817655.4		
TOTAL KOCH ENERGY SERVICES			22312.3			834712.3		
MACQUARIE ENERGY	CHIPPAWA	GO-149-08	0.0	0.0	0.0	0.0		
	ELMORE		58585.2	0.0	0.0	2214519.0		
	EMERSON		24897.3	0.0	0.0	941117.2		
	IROQUOIS		0.0	0.0	0.0	0.0		
	KINGSGATE		0.0	0.0	0.0	0.0		
	MONCHY		7327.0	0.0	0.0	276960.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		0.0	0.0	0.0	0.0		
TOTAL MACQUARIE ENERGY			90809.4			3432596.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-75-08	1469.0	0.0	0.0	54705.6		
	MONCHY		0.0	0.0	0.0	0.0		
	NIAGARA FALLS		0.0	0.0	0.0	0.0		
	ST CLAIR		17614.1	0.0	0.0	655949.1		
TOTAL MERRILL LYNH COM CDA			19083.1			710654.7		
MINNESOTA ENERGY	SPRAGUE	GO-74-08	1756.3	0.0	0.0	65493.4		

MONTH: November 2009 TO May 2010
MOIS: Novembre 2009 À Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL.	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
JP VENTURES ENERGY	EMERSON	32447.5	0.0	0.0	1213381.7		
	IROQUOIS	120792.3	0.0	0.0	4515837.5		
	MONCHY	4338.4	0.0	0.0	165032.7		
	NIAGARA FALLS	2204.1	0.0	0.0	83242.0		
TOTAL JP VENTURES ENERGY		159782.3			5977494.0		
JPMCCC	ELMORE	40623.4	0.0	0.0	1677172.5		
KEYSPAN GAS EAST	IROQUOIS	465259.0	0.0	0.0	17530959.3		
	NIAGARA FALLS	15109.0	0.0	0.0	569307.1		
TOTAL KEYSPAN GAS EAST		480368.0			18100266.4		
KOCH ENERGY SERVICES	EMERSON	13464.7	0.0	0.0	503832.1		
	MONCHY	21856.6	0.0	0.0	817655.4		
TOTAL KOCH ENERGY SERVICES		35321.3			1321487.5		
MACQUARIE ENERGY	CHIPPAWA	1702.7	0.0	0.0	64361.7		
	ELMORE	390852.3	0.0	0.0	14773670.6		
	EMERSON	411073.2	0.0	0.0	15538565.9		
	IROQUOIS	4993.3	0.0	0.0	188745.6		
	KINGSGATE	1003.2	0.0	0.0	37921.0		
	MONCHY	140195.5	0.0	0.0	5299389.0		
	NIAGARA FALLS	38008.4	0.0	0.0	1436719.0		
	ST CLAIR	446.6	0.0	0.0	16880.7		
TOTAL MACQUARIE ENERGY		988275.2			37356253.5		
MERRILL LYNH COM CDA	CHIPPAWA	134152.5	0.0	0.0	4995839.3		
	MONCHY	18902.0	0.0	0.0	703910.5		
	NIAGARA FALLS	16562.3	0.0	0.0	616780.1		
	ST CLAIR	161381.4	0.0	0.0	6009845.1		
TOTAL MERRILL LYNH COM CDA		330998.2			12326375.0		
MINNESOTA ENERGY	SPRAGUE	26168.3	0.0	0.0	977917.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009
MOIS: Novembre 2009

TO / À: May 2010 / Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
MONTANA-DAKOTA	MONCHY	GO-20-09	4251.9	0.0	0.0	161572.2			29538.8	0.0	0.0	1097923.1		
NARRAGANSETT ELECTRI	IROQUOIS	GO-105-08	878.0	0.0	0.0	33083.0			6005.0	0.0	0.0	226268.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	3728.7	0.0	0.0	139490.7			11353.8	0.0	0.0	425660.7		
		GO-37-08	0.0	0.0	0.0	0.0			60655.8	0.0	0.0	2271371.5		
	NAPIERVILLE	GO-29-10	24.4	0.0	0.0	912.8			54.0	0.0	0.0	2023.7		
		GO-37-08	0.0	0.0	0.0	0.0			330.5	0.0	0.0	12375.6		
	NIAGARA FALLS	GO-29-10	832.0	0.0	0.0	31125.1			7036.9	0.0	0.0	263995.0		
		GO-37-08	0.0	0.0	0.0	0.0			175900.9	0.0	0.0	6586417.2		
TOTAL NATIONAL FUEL			4585.1			171528.6			255331.9			9561843.7		
NATIONAL FUEL GAS	CHIPPAWA	GO-32-09	4327.6	0.0	0.0	163583.3			54449.2	0.0	0.0	2055787.9		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			139238.4	0.0	0.0	5263211.4		
TOTAL NATIONAL FUEL GAS			4327.6			163583.3			193687.6			7318999.3		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	3106.9	0.0	0.0	116135.9			35873.6	0.0	0.0	1340955.2		
NEXEN INC.	CHIPPAWA	GO-147-08	158.1	0.0	0.0	5952.5			55192.3	0.0	0.0	2083089.3		
	ELMORE		77481.5	0.0	0.0	3099260.0			524726.7	0.0	0.0	20991253.1		
	EMERSON		93386.6	0.0	0.0	3483320.1			1008140.4	0.0	0.0	37677884.0		
	HUNTINGDON		7299.5	0.0	0.0	279205.9			49629.5	0.0	0.0	1898328.4		
	IROQUOIS		33598.8	0.0	0.0	1260962.9			359785.7	0.0	0.0	13452688.4		
	KINGSGATE		17362.0	0.0	0.0	658367.0			164829.9	0.0	0.0	6255154.2		
	MONCHY		43993.8	0.0	0.0	1673524.2			332218.3	0.0	0.0	12483880.5		
	NIAGARA FALLS		8985.8	0.0	0.0	338045.8			224478.4	0.0	0.0	8465446.7		
	ST CLAIR		1657.0	0.0	0.0	62087.8			3313.7	0.0	0.0	124296.9		
TOTAL NEXEN INC.			283923.1			10860726.2			2722314.9			103432021.6		
NEXTERA PREV: FPL	EMERSON	GO-116-09	7907.5	0.0	0.0	295819.6			78769.1	0.0	0.0	3043549.8		
	IROQUOIS		0.0	0.0	0.0	0.0			253.6	0.0	0.0	9811.8		
	KINGSGATE		42639.9	0.0	0.0	1616904.9			201327.3	0.0	0.0	7640929.2		
	NIAGARA FALLS		4217.2	0.0	0.0	157765.5			37930.9	0.0	0.0	1465182.7		
	ST STEPHEN		0.0	0.0	0.0	0.0			218.0	0.0	0.0	8434.4		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL NEXTERA	PREV: FPL		54764.6			2070490.0			318498.9			12167907.9		
NJR ENERGY	IROQUOIS	GO-11-10	16177.6	0.0	0.0	615557.7			16177.6	0.0	0.0	615557.7		
		GO-17-08	0.0	0.0	0.0	0.0			144612.5	0.0	0.0	5415065.8		
	MONCHY	GO-11-10	17670.4	0.0	0.0	672358.7			17670.4	0.0	0.0	672358.7		
		GO-17-08	0.0	0.0	0.0	0.0			97676.4	0.0	0.0	3657585.7		
	NIAGARA FALLS	GO-11-10	14.2	0.0	0.0	540.3			14.2	0.0	0.0	540.3		
		GO-17-08	0.0	0.0	0.0	0.0			37818.6	0.0	0.0	1417742.7		
TOTAL NJR ENERGY			33862.2			1288456.7			313969.7			11778850.9		
NOCO ENERGY CORP.	CHIPPAWA	GO-6-09	0.0	0.0	0.0	0.0			3723.9	0.0	0.0	139594.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			8168.9	0.0	0.0	306061.9		
TOTAL NOCO ENERGY CORP.			0.0			0.0			11892.8			445656.1		
NW NATURAL GAS	HUNTINGDON	GO-106-09	40670.8	0.0	0.0	1555658.1			339905.2	0.0	0.0	13001373.9		
NYSEG	IROQUOIS	GO-64-08	14868.0	0.0	0.0	560226.2			101912.0	0.0	0.0	3840044.2		
NYSEG SOLUTIONS	CHIPPAWA	GO-97-07	0.0	0.0	0.0	0.0			350.0	0.0	0.0	13212.1		
OMIMEX CANADA	REAGAN FIELD	GO-118-09	536.5	0.0	0.0	23632.8			3341.7	0.0	0.0	147761.7		
OXY ENERGY CANADA	ELMORE	GO-89-09	11593.2	0.0	0.0	436945.8			70046.1	0.0	0.0	2640036.3		
	EMERSON		15012.6	0.0	0.0	565824.9			17733.5	0.0	0.0	668376.7		
	HUNTINGDON		44751.4	0.0	0.0	1686679.1			213778.8	0.0	0.0	8057323.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6742.9	0.0	0.0	254140.3		
	KINGSGATE		81535.1	0.0	0.0	3073057.1			339230.2	0.0	0.0	12785585.4		
	MONCHY		0.0	0.0	0.0	0.0			89175.2	0.0	0.0	3361012.8		
TOTAL OXY ENERGY CANADA			152892.2			5762506.8			736706.7			27766474.9		
P.U.D CLARK COUNTY	HUNTINGDON	GO-95-09	0.0	0.0	0.0	0.0			107789.8	0.0	0.0	4035590.4		
PACIFIC GAS & ELEC	KINGSGATE	GO-60-09	510089.7	0.0	0.0	19342600.5			3839878.7	0.0	0.0	145781867.1		
PIONEER	ELMORE	GO-140-08	82688.9	0.0	0.0	3367987.7			572177.9	0.0	0.0	23303706.7		
PORTLAND G.E.	HUNTINGDON	GO-98-09	16235.7	0.0	0.0	616144.8			171306.0	0.0	0.0	6501062.8		
	KINGSGATE		16157.8	0.0	0.0	613188.5			223386.7	0.0	0.0	8477525.4		
TOTAL PORTLAND G.E.			32393.5			1229333.3			394692.7			14978588.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010 — MONTH: MOIS: November 2009 Novembre 2009 — TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
POWEREX	EMERSON	GO-8-09	8213.1	0.0	0.0	306348.6			84305.1	0.0	0.0	3162159.4		
	HUNTINGDON		0.0	0.0	0.0	0.0			25268.9	0.0	0.0	966535.4		
	KINGSGATE		32953.8	0.0	0.0	1249608.0			155496.7	0.0	0.0	5901293.0		
TOTAL POWEREX			41166.9			1555956.7			265070.7			10029987.9		
PPM ENERGY CANADA	ELMORE	GO-10-08	0.0	0.0	0.0	0.0			713530.0	0.0	0.0	29839473.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			73175.0	0.0	0.0	2798943.8		
	IROQUOIS		0.0	0.0	0.0	0.0			9628.0	0.0	0.0	369793.8		
	KINGSGATE		0.0	0.0	0.0	0.0			282480.0	0.0	0.0	10713183.9		
TOTAL PPM ENERGY CANADA			0.0			0.0			1078813.0			43721395.3		
PROGAS	ELMORE	GO-21-09	29635.5	0.0	0.0	1132076.1			203936.5	0.0	0.0	7783402.3		
PUGET SOUND	HUNTINGDON	GO-18-10	87366.6	0.0	0.0	3341772.5			468649.3	0.0	0.0	17925835.7		
		GO-19-08	0.0	0.0	0.0	0.0			694825.9	0.0	0.0	26577090.7		
	KINGSGATE	GO-18-10	58580.1	0.0	0.0	2221357.3			188590.1	0.0	0.0	7156538.7		
		GO-19-08	0.0	0.0	0.0	0.0			243297.3	0.0	0.0	9239570.6		
TOTAL PUGET SOUND			145946.7			5563129.7			1595362.6			60899035.8		
REGENT RESOURCES	REAGAN FIELD	GO-119-08	283.9	0.0	0.0	9936.5			1951.3	0.0	0.0	68295.5		
REPSOL	BRUNSWICK	GO-5-08	140172.0	0.0	0.0	5539598.3			1475273.8	0.0	0.0	58302821.6		
	EAST HEREFORD		707.2	0.0	0.0	26930.2			707.2	0.0	0.0	26930.2		
	IROQUOIS		479.3	0.0	0.0	18252.5			479.3	0.0	0.0	18252.5		
	ST STEPHEN		51462.1	0.0	0.0	2033782.6			371392.2	0.0	0.0	14677417.9		
TOTAL REPSOL			192820.7			7618563.6			1847852.5			73025422.3		
RG&E	CHIPPAWA	GO-84-09	0.0	0.0	0.0	0.0			229391.9	0.0	0.0	8664132.2		
SARANAC POWER PARTNE	NAPIERVILLE	GO-4-09	3504.6	0.0	0.0	131597.7			66211.7	0.0	0.0	2478274.2		
SELKIRK	IROQUOIS	GO-112-07	0.0	0.0	0.0	0.0			73281.0	0.0	0.0	2749503.2		
		GO-127-09	61397.5	0.0	0.0	2303634.2			346599.0	0.0	0.0	13004394.6		
TOTAL SELKIRK			61397.5			2303634.2			419880.0			15753897.8		
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	39.0	0.0	0.0	1467.2			13022.0	0.0	0.0	491041.8		
		GO-113-07	0.0	0.0	0.0	0.0			249.0	0.0	0.0	9397.3		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 / Mai 2010 — MONTH: MOIS: November 2009 / Novembre 2009 TO / À May 2010 / Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SEMPRA ENERGY TRADIN	EMERSON	GO-109-09	1740.0	0.0	0.0	64902.0			80962.0	0.0	0.0	3026282.8		
		GO-113-07	0.0	0.0	0.0	0.0			12892.0	0.0	0.0	481387.3		
	HUNTINGDON	GO-109-09	15680.0	0.0	0.0	584864.0			249347.0	0.0	0.0	9316326.1		
		GO-113-07	0.0	0.0	0.0	0.0			44410.0	0.0	0.0	1658269.4		
	IROQUOIS	GO-109-09	84.0	0.0	0.0	3152.5			129747.0	0.0	0.0	4846089.5		
		GO-113-07	0.0	0.0	0.0	0.0			62436.0	0.0	0.0	2331984.5		
	KINGSGATE	GO-109-09	5560.0	0.0	0.0	207388.0			59620.0	0.0	0.0	2228917.3		
		GO-113-07	0.0	0.0	0.0	0.0			37550.0	0.0	0.0	1402117.0		
	MONCHY	GO-109-09	15350.0	0.0	0.0	572555.0			28037.0	0.0	0.0	1047076.4		
		GO-113-07	0.0	0.0	0.0	0.0			1410.0	0.0	0.0	52649.4		
	NIAGARA FALLS	GO-109-09	0.0	0.0	0.0	0.0			74949.0	0.0	0.0	2826854.5		
		GO-113-07	0.0	0.0	0.0	0.0			24233.0	0.0	0.0	904860.2		
TOTAL SEMPRA ENERGY TRADIN			38453.0			1434328.7			818864.0			30623253.5		
SEQUENT ENERGY	EMERSON	GO-48-08	24815.3	0.0	0.0	928092.3			75531.3	0.0	0.0	2824870.7		
	HUNTINGDON		7324.0	0.0	0.0	273917.6			10589.7	0.0	0.0	396089.2		
	IROQUOIS		0.0	0.0	0.0	0.0			79.0	0.0	0.0	2954.6		
	KINGSGATE		0.0	0.0	0.0	0.0			86335.6	0.0	0.0	3229485.8		
	MONCHY		13182.8	0.0	0.0	493036.7			52767.5	0.0	0.0	1973504.6		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			874.6	0.0	0.0	32710.0		
	ST CLAIR		0.0	0.0	0.0	0.0			1157.5	0.0	0.0	43290.5		
TOTAL SEQUENT ENERGY			45322.1			1695046.6			227335.2			8502905.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	0.0	0.0	0.0	0.0			157214.0	0.0	0.0	6014235.1		
SHELL ENERGY NORTH	ADEN	GO-19-09	458.4	0.0	0.0	17162.5			3074.9	0.0	0.0	115095.3		
	CARDSTON		2625.3	0.0	0.0	102334.2			23655.3	0.0	0.0	924844.2		
	CHIPPAWA		268.7	0.0	0.0	10124.6			52602.2	0.0	0.0	1982366.5		
	CORNWALL		1444.0	0.0	0.0	54193.3			9719.3	0.0	0.0	363663.8		
	EAST HEREFORD		5687.7	0.0	0.0	213857.5			70803.3	0.0	0.0	2650905.7		
	ELMORE		1136.5	0.0	0.0	44300.8			8078.5	0.0	0.0	314899.9		
	EMERSON		200793.6	0.0	0.0	7489601.1			1301943.6	0.0	0.0	48667930.7		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: MOIS: May 2010 Mai 2010

MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
SHELL ENERGY NORTH	HUNTINGDON	GO-19-09	78133.2	0.0	0.0	2988594.9			500258.2	0.0	0.0	19134876.2		
	IROQUOIS		15927.2	0.0	0.0	597747.8			179295.8	0.0	0.0	6704693.7		
	KINGSGATE		69543.9	0.0	0.0	2639191.1			539098.6	0.0	0.0	20458792.3		
	MONCHY		360873.3	0.0	0.0	13727620.7			940805.8	0.0	0.0	35435438.8		
	NAPIERVILLE		5244.2	0.0	0.0	196919.7			98917.4	0.0	0.0	3701695.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			91786.3	0.0	0.0	3456850.3		
	PHILIPSBURG		0.0	0.0	0.0	0.0			34987.1	0.0	0.0	1308641.5		
	SIERRA		0.0	0.0	0.0	0.0			435.4	0.0	0.0	16301.4		
	ST CLAIR		0.0	0.0	0.0	0.0			587.8	0.0	0.0	22154.2		
	ST STEPHEN		29007.5	0.0	0.0	1096483.5			235344.7	0.0	0.0	8896029.5		
TOTAL SHELL ENERGY NORTH			771143.5			29178131.6			4091394.2			154155179.0		
SMUD	KINGSGATE	GO-26-08	19602.8	0.0	0.0	743338.1			263117.3	0.0	0.0	9987665.9		
SOCAL	KINGSGATE	GO-1 09	8621.0	0.0	0.0	326908.3			163892.0	0.0	0.0	6225532.4		
SOUTHERN CONNECTICUT	IROQUOIS	GO-109-08	6299.0	0.0	0.0	237346.3			116352.0	0.0	0.0	4384143.4		
SPRAGUE ENERGY	CHIPPAWA	GO-146-08	14.0	0.0	0.0	527.1			5710.0	0.0	0.0	215545.0		
	CORNWALL		0.0	0.0	0.0	0.0			6.0	0.0	0.0	224.6		
	EAST HEREFORD		505.0	0.0	0.0	18988.0			505.0	0.0	0.0	18988.0		
	IROQUOIS		0.0	0.0	0.0	0.0			371.0	0.0	0.0	13862.7		
	NAPIERVILLE		143.0	0.0	0.0	5369.6			1764.0	0.0	0.0	66048.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			36.0	0.0	0.0	1358.6		
TOTAL SPRAGUE ENERGY			662.0			24884.7			8392.0			316027.0		
ST.LAWRENCE	CORNWALL	GO-132-08	3340.2	0.0	0.0	125524.7			67168.1	0.0	0.0	2515524.4		
	IROQUOIS		0.0	0.0	0.0	0.0			6140.2	0.0	0.0	230002.2		
TOTAL ST.LAWRENCE			3340.2			125524.7			73308.3			2745526.6		
SUNCOR ENERGY	ELMORE	GO-50-09	45720.8	0.0	0.0	1765280.1			418373.1	0.0	0.0	16037871.7		
	IROQUOIS		0.0	0.0	0.0	0.0			7087.3	0.0	0.0	265558.2		
	KINGSGATE		57576.9	0.0	0.0	2183315.9			412155.0	0.0	0.0	15647381.2		
	MONCHY		53376.1	0.0	0.0	2031494.4			360650.3	0.0	0.0	13543275.5		
TOTAL SUNCOR ENERGY			156673.8			5980090.5			1198265.7			45494086.5		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX A

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010 — MONTH: MOIS: November 2009 Novembre 2009 TO À May 2010 Mai 2010

EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
TALISMAN	ELMORE	GO-33-09	32490.4	0.0	0.0	1349001.4			230283.2	0.0	0.0	9602090.3		
TCPL	EMERSON	GO-111-09	19289.5	0.0	0.0	719498.3			47531.0	0.0	0.0	1776346.8		
TENASKA MARKETING	CARDSTON	GO-76-09	25479.7	0.0	0.0	974598.5			56506.9	0.0	0.0	2166417.2		
	CHIPPAWA		9905.5	0.0	0.0	372446.8			23066.2	0.0	0.0	865799.6		
	EAST HEREFORD		668.8	0.0	0.0	25146.9			58434.9	0.0	0.0	2187648.1		
	ELMORE		108.5	0.0	0.0	4371.5			557.4	0.0	0.0	22517.7		
	EMERSON		62019.5	0.0	0.0	2307125.4			732162.4	0.0	0.0	27347842.8		
	HUNTINGDON		66286.3	0.0	0.0	2485736.3			232859.5	0.0	0.0	8722345.9		
	IROQUOIS		33166.1	0.0	0.0	1244723.7			456311.5	0.0	0.0	17058164.5		
	KINGSGATE		10858.3	0.0	0.0	412072.5			452821.5	0.0	0.0	17184576.3		
	MONCHY		375301.8	0.0	0.0	14276480.8			1858889.1	0.0	0.0	69838856.2		
	NAPIERVILLE		1062.2	0.0	0.0	39853.7			3098.2	0.0	0.0	116244.5		
	NIAGARA FALLS		11562.1	0.0	0.0	434850.6			226456.7	0.0	0.0	8539734.2		
	PHILIPSBURG		1552.1	0.0	0.0	58203.8			8375.5	0.0	0.0	313601.3		
	ST CLAIR		0.0	0.0	0.0	0.0			830.9	0.0	0.0	31200.3		
TOTAL TENASKA MARKETING			597970.9			22635610.4			4110370.7			154395148.5		
TENNESSEE GAS	NIAGARA FALLS	GO-52-09	0.0	0.0	0.0	0.0			36510.2	0.0	0.0	1377308.9		
TERASEN GAS	HUNTINGDON	GO-54-09	0.0	0.0	0.0	0.0			28.5	0.0	0.0	1090.1		
	KINGSGATE		37292.5	0.0	0.0	1426438.1			205547.5	0.0	0.0	7862191.9		
TOTAL TERASEN GAS			37292.5			1426438.1			205576.0			7863282.0		
TIDAL ENERGY	ELMORE	GO-69-09	33198.3	0.0	0.0	1334239.6			165029.7	0.0	0.0	6615032.5		
	EMERSON		2303.6	0.0	0.0	85924.3			14469.6	0.0	0.0	541181.0		
	MONCHY		39316.1	0.0	0.0	1495584.5			82935.9	0.0	0.0	3129145.2		
TOTAL TIDAL ENERGY			74818.0			2915748.4			262435.2			10285358.7		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			10982.2	0.0	0.0	420069.5		
U.S. GYPSUM	CHIPPAWA	GO-133-09	0.0	0.0	0.0	0.0			1198.3	0.0	0.0	44840.4		
	EMERSON	GO-118-07	0.0	0.0	0.0	0.0			6314.3	0.0	0.0	236281.1		
		GO-133-09	6364.9	0.0	0.0	238174.5			43326.6	0.0	0.0	1621281.3		
	HUNTINGDON	GO-118-07	0.0	0.0	0.0	0.0			1763.9	0.0	0.0	67469.2		
		GO-133-09	1834.3	0.0	0.0	70162.0			10729.1	0.0	0.0	410388.1		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010 / MOIS: Mai 2010

MONTH: November 2009 / MOIS: Novembre 2009 — TO / À — May 2010 / Mai 2010

EXPORTER / EXPORTATEUR	EXPORT POINT / D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES $	AVG. PRIX MOYEN
U.S. GYPSUM	KINGSGATE	GO-118-07	0.0	0.0	0.0	0.0			1024.9	0.0	0.0	38966.7		
		GO-133-09	1052.1	0.0	0.0	39895.6			6173.1	0.0	0.0	234221.7		
	NIAGARA FALLS	GO-118-07	0.0	0.0	0.0	0.0			9304.6	0.0	0.0	348178.1		
		GO-133-09	9614.8	0.0	0.0	359785.8			56310.9	0.0	0.0	2107153.8		
TOTAL U.S. GYPSUM			18866.1			708017.9			136145.7			5108780.3		
UNITED ENERGY TRADIN	ELMORE	GO-71-08	75882.6	0.0	0.0	2868362.2			522388.3	0.0	0.0	19746277.3		
	EMERSON		2874.2	0.0	0.0	108644.8			490127.5	0.0	0.0	18526819.1		
TOTAL UNITED ENERGY TRADIN			78756.8			2977007.0			1012515.8			38273096.5		
VERMONT GAS	PHILIPSBURG	GO-111-07	0.0	0.0	0.0	0.0			19188.2	0.0	0.0	718212.5		
		GO-128-09	7472.8	0.0	0.0	280753.8			142963.0	0.0	0.0	5350774.0		
TOTAL VERMONT GAS			7472.8			280753.8			162151.1			6068986.5		
VITOL	EMERSON	GO-116-08	0.0	0.0	0.0	0.0			1282.3	0.0	0.0	47959.5		
	MONCHY		0.0	0.0	0.0	0.0			321035.9	0.0	0.0	12051407.6		
TOTAL VITOL			0.0			0.0			322318.2			12099367.1		
YANKEE GAS	IROQUOIS	GO-111-08	9393.0	0.0	0.0	353928.2			159018.0	0.0	0.0	5991798.3		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			12818.0	0.0	0.0	483879.5		
TOTAL YANKEE GAS			9393.0			353928.2			171836.0			6475677.8		
*TOTAL LENGTH SHORT TERM			7118651.2			272994100.5	1086488631	3.98	54347686.4			2075165992.5	10029228595	4.83
*TOTAL			7195010.9			275879043.5	1099757739	3.99	54898722.0			2095997884.5	10126881245	4.83

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009 TO May 2010
MOIS: Novembre 2009 À Mai 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
**********														
SHORT TERM														
**********														
ACCESS GAS	COURTRIGHT	GO-142-08	516.9	0.0	0.0	19528.5			3562.9	0.0	0.0	134566.2		
ALTAGAS/ALTAGAS LP	COURTRIGHT	GO-130-08	1037.5	0.0	0.0	38875.1			7124.6	0.0	0.0	267892.0		
	OJIBWAY (WINDSOR)		89.4	0.0	0.0	3349.8			512.1	0.0	0.0	19246.2		
TOTAL ALTAGAS/ALTAGAS LP			1126.9			42224.9			7636.7			287138.1		
AVISTA CORP	HUNTINGDON	GO-33-08	0.0	0.0	0.0	0.0			46037.5	0.0	0.0	1760934.4		
		GO-40-10	2378.0	0.0	0.0	90958.5			2378.0	0.0	0.0	90958.5		
TOTAL AVISTA CORP			2378.0			90958.5			48415.5			1851892.9		
BLUEWATER GAS STORAG	COURTRIGHT	GO-85-08	0.0	0.0	0.0	0.0			15622.2	0.0	0.0	591979.7		
BP CANADA	COURTRIGHT	GO-74-09	73005.5	0.0	0.0	2780049.6			787370.5	0.0	0.0	29816930.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			38905.5	0.0	0.0	1471522.7		
	SARNIA		70826.7	0.0	0.0	2653876.5			871292.4	0.0	0.0	32775723.0		
	SAULT STE MARIE		6634.6	0.0	0.0	247271.5			7837.5	0.0	0.0	292272.0		
TOTAL BP CANADA			150466.8			5681197.7			1705405.9			64356448.5		
CANADIAN ENTERPRISE	COURTRIGHT	GO-139-08	3878.9	0.0	0.0	147708.5			3878.9	0.0	0.0	147708.5		
	SARNIA		21563.0	0.0	0.0	817668.9			130895.1	0.0	0.0	4968202.2		
TOTAL CANADIAN ENTERPRISE			25441.9			965377.4			134774.0			5115910.7		
CARGILL, INC.	COURTRIGHT	GO-79-09	17564.4	0.0	0.0	654098.3			116916.1	0.0	0.0	4353955.8		
	ST CLAIR		52022.5	0.0	0.0	1937318.0			525817.7	0.0	0.0	19581452.0		
TOTAL CARGILL, INC.			69586.9			2591416.3			642733.8			23935407.8		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			2037.6	0.0	0.0	76525.4		
CONOCOPHILLIPS C ULC	OJIBWAY (WINDSOR)	GO-126-08	30631.0	0.0	0.0	1145905.7			68962.1	0.0	0.0	2583948.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			6599.7	0.0	0.0	247413.1		
	ST CLAIR		30263.1	0.0	0.0	1132142.6			126291.5	0.0	0.0	4729414.6		
TOTAL CONOCOPHILLIPS C ULC			60894.1			2278048.3			201853.3			7560776.1		
DIRECT ENERGY	COURTRIGHT	GO-101-07	0.0	0.0	0.0	0.0			12044.7	0.0	0.0	456834.9		
		GO-119-09	6187.6	0.0	0.0	235624.2			30287.6	0.0	0.0	1142962.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009
MOIS: Novembre 2009

TO May 2010
À Mai 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
DIRECT ENERGY	OJIBWAY (WINDSOR)	GO-101-07	0.0	0.0	0.0	0.0			16481.8	0.0	0.0	623010.5		
		GO-119-09	25774.9	0.0	0.0	974289.3			67209.5	0.0	0.0	2540517.2		
	SARNIA	GO-101-07	0.0	0.0	0.0	0.0			124188.5	0.0	0.0	4657068.8		
		GO-119-09	11700.6	0.0	0.0	438772.5			187299.5	0.0	0.0	7023730.5		
	SAULT STE MARIE	GO-101-07	0.0	0.0	0.0	0.0			12616.7	0.0	0.0	473126.3		
		GO-119-09	0.0	0.0	0.0	0.0			3969.1	0.0	0.0	148842.0		
TOTAL DIRECT ENERGY			43663.1			1648686.0			454097.4			17066092.1		
DTE ENERGY TRADING	COURTRIGHT	GO-122-08	1223.0	0.0	0.0	46156.0			79344.0	0.0	0.0	2994442.7		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			29113.0	0.0	0.0	1098724.7		
TOTAL DTE ENERGY TRADING			1223.0			46156.0			108457.0			4093167.4		
DYNEGY GAS IMPORTS	ST CLAIR	GO-44-09	16852.3	0.0	0.0	627579.7			103199.3	0.0	0.0	3843142.1		
EDF TRADING	HUNTINGDON	GO-25-10	0.0	0.0	0.0	0.0			309.8	0.0	0.0	11849.5		
	ST CLAIR		21793.5	0.0	0.0	818780.3			82204.9	0.0	0.0	3092370.5		
TOTAL EDF TRADING			21793.5			818780.3			82514.7			3104220.0		
EMERA ENERGY INC.	ST CLAIR	GO-28-08	0.0	0.0	0.0	0.0			58629.7	0.0	0.0	2213915.8		
	ST STEPHEN		2674.8	0.0	0.0	105922.1			3167.1	0.0	0.0	125481.2		
TOTAL EMERA ENERGY INC.			2674.8			105922.1			61796.8			2339396.9		
ENBRIDGE GAS DIST	COURTRIGHT	GO-51-08	260750.2	0.0	0.0	9929368.1			1830351.7	0.0	0.0	69309139.5		
ENBRIDGE GAS SERVICE	COURTRIGHT	GO-88-09	0.0	0.0	0.0	0.0			189673.6	0.0	0.0	7192661.7		
	SARNIA		0.0	0.0	0.0	0.0			2775.4	0.0	0.0	105631.7		
	ST CLAIR		0.0	0.0	0.0	0.0			2854.7	0.0	0.0	107238.8		
TOTAL ENBRIDGE GAS SERVICE			0.0			0.0			195303.7			7405532.2		
ENSERCO ENERGY	HUNTINGDON	GO-55-08	149.1	0.0	0.0	5703.1			8063.3	0.0	0.0	308421.2		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			4780.3	0.0	0.0	179360.9		
TOTAL ENSERCO ENERGY			149.1			5703.1			12843.6			487782.2		
GREENFIELD ENERGY	ST CLAIR	GO-100-09	7542.5	0.0	0.0	287369.2			15091.8	0.0	0.0	572204.3		
		GO-95-07	0.0	0.0	0.0	0.0			738.7	0.0	0.0	28078.0		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM — MONTH: MOIS: May 2010 Mai 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL GREENFIELD ENERGY			7542.5			287369.2		
IBERDROLA CANADA	COURTRIGHT	GO-14-10	4380.0	0.0	0.0	167535.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
TOTAL IBERDROLA CANADA			4380.0			167535.0		
INTEGRYS ENERGY SER	ST CLAIR	GO-134-08	0.0	0.0	0.0	0.0		
JP VENTURES ENERGY	ST CLAIR	GO-69-08	1219.5	0.0	0.0	45694.7		
JUST ENERGY	COURTRIGHT	GO-83-09	402.2	0.0	0.0	15313.9		
KOCH CANADA ENERGY	SARNIA	GO-9-10	446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	ST CLAIR	GO-150-08	3193.1	0.0	0.0	120697.3		
MICHCON	COURTRIGHT	GO-13-08	0.0	0.0	0.0	0.0		
		GO-4-10	42944.9	0.0	0.0	1635341.9		
TOTAL MICHCON			42944.9			1635341.9		
NEXEN INC.	COURTRIGHT	GO-148-08	48316.5	0.0	0.0	1839892.4		
	OJIBWAY (WINDSOR)		31209.2	0.0	0.0	1179083.5		
	SARNIA		25598.7	0.0	0.0	959183.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0		
TOTAL NEXEN INC.			105124.4			3978159.3		
NJR ENERGY	COURTRIGHT	GO-12-10	35126.0	0.0	0.0	1336544.3		
		GO-18-08	0.0	0.0	0.0	0.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0		
TOTAL NJR ENERGY			35126.0			1336544.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	31522.5	0.0	0.0	1200376.9		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	11926.2	0.0	0.0	449500.0		
	SARNIA		9937.5	0.0	0.0	374544.7		
TOTAL OXY ENERGY CANADA			21863.8			824044.7		
P.U.D CLARK COUNTY	HUNTINGDON	GO-96-09	0.0	0.0	0.0	0.0		
POWEREX	ST CLAIR	GO-9-09	82623.2	0.0	0.0	3095891.4		

MONTH: MOIS: November 2009 Novembre 2009 — TO À May 2010 Mai 2010

IMPORTER IMPORTATEUR	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TOTAL GREENFIELD ENERGY	15830.5			600282.3		
IBERDROLA CANADA	9626.0	0.0	0.0	366043.6		
	1354.0	0.0	0.0	51316.6		
TOTAL IBERDROLA CANADA	10980.0			417360.2		
INTEGRYS ENERGY SER	119639.8	0.0	0.0	4482703.2		
JP VENTURES ENERGY	85285.0	0.0	0.0	3212373.2		
JUST ENERGY	2115.1	0.0	0.0	80075.8		
KOCH CANADA ENERGY	446.2	0.0	0.0	16763.7		
MACQUARIE ENERGY	101570.5	0.0	0.0	3804962.6		
MICHCON	249972.6	0.0	0.0	9456956.5		
	42944.9	0.0	0.0	1635341.9		
TOTAL MICHCON	292917.5			11092298.4		
NEXEN INC.	364011.7	0.0	0.0	13784215.3		
	173597.2	0.0	0.0	6557504.5		
	695466.9	0.0	0.0	26169667.5		
	110469.4	0.0	0.0	4127500.5		
TOTAL NEXEN INC.	1343545.2			50638887.8		
NJR ENERGY	35126.0	0.0	0.0	1336544.3		
	195040.3	0.0	0.0	7303324.8		
	183.1	0.0	0.0	6844.3		
TOTAL NJR ENERGY	230349.4			8646713.4		
ONEOK ENERGY	412501.6	0.0	0.0	15597180.8		
OXY ENERGY CANADA	112393.6	0.0	0.0	4236115.0		
	21414.6	0.0	0.0	807116.2		
TOTAL OXY ENERGY CANADA	133808.2			5043231.3		
P.U.D CLARK COUNTY	19704.9	0.0	0.0	738539.6		
POWEREX	217236.0	0.0	0.0	8157028.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009
MOIS: Novembre 2009

TO May 2010
À Mai 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
PPM ENERGY CANADA	COURTRIGHT	GO-11-08	0.0	0.0	0.0	0.0			70466.0	0.0	0.0	2677836.0		
	SARNIA/BLUE WATER		0.0	0.0	0.0	0.0			26399.0	0.0	0.0	1000522.1		
	ST CLAIR		0.0	0.0	0.0	0.0			11406.0	0.0	0.0	427725.0		
TOTAL PPM ENERGY CANADA			0.0			0.0			108271.0			4106083.1		
PUGET SOUND	HUNTINGDON	GO-65-09	7433.4	0.0	0.0	284327.6			15274.6	0.0	0.0	584253.5		
REPSOL	ST CLAIR	GO-51-09	6306.7	0.0	0.0	240158.0			6306.7	0.0	0.0	240158.0		
SEMPRA ENERGY TRADIN	ST CLAIR	GO-110-09	2205.0	0.0	0.0	83966.4			13161.0	0.0	0.0	497935.0		
		GO-114-07	0.0	0.0	0.0	0.0			2350.4	0.0	0.0	89455.5		
TOTAL SEMPRA ENERGY TRADIN			2205.0			83966.4			15511.4			587390.4		
SEQUENT ENERGY	HUNTINGDON	GO-18-09	0.0	0.0	0.0	0.0			19525.7	0.0	0.0	730404.3		
	LOOMIS		14316.6	0.0	0.0	535440.9			107317.7	0.0	0.0	4013682.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			6347.3	0.0	0.0	237389.0		
	SARNIA		0.0	0.0	0.0	0.0			5385.4	0.0	0.0	201414.0		
	ST CLAIR		18774.9	0.0	0.0	702181.3			109691.0	0.0	0.0	4102452.4		
TOTAL SEQUENT ENERGY			33091.5			1237622.2			248267.1			9285341.8		
SHELL ENERGY NORTH	CORUNNA	GO-70-08	19177.5	0.0	0.0	719539.8			118506.9	0.0	0.0	4446378.9		
	HUNTINGDON		0.0	0.0	0.0	0.0			9675.0	0.0	0.0	366209.9		
	OJIBWAY (WINDSOR)		4731.1	0.0	0.0	177510.9			32546.4	0.0	0.0	1222583.2		
	SARNIA/BLUE WATER		1968.4	0.0	0.0	73854.4			130063.6	0.0	0.0	4877049.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			17101.0	0.0	0.0	641629.5		
	ST CLAIR		165354.8	0.0	0.0	6195063.5			1205753.0	0.0	0.0	45182856.6		
	ST STEPHEN		7636.9	0.0	0.0	286536.5			8104.0	0.0	0.0	304152.6		
TOTAL SHELL ENERGY NORTH			198868.7			7452505.1			1521749.9			57040860.1		
ST.LAWRENCE	ST CLAIR	GO-12-09	0.0	0.0	0.0	0.0			14085.7	0.0	0.0	527512.8		
SUNCOR ENERGY	COURTRIGHT	GO-2-08	0.0	0.0	0.0	0.0			9469.3	0.0	0.0	358323.5		
		GO-7-10	0.0	0.0	0.0	0.0			31740.2	0.0	0.0	1198191.4		
TOTAL SUNCOR ENERGY			0.0			0.0			41209.5			1556514.9		
TCGS USA	SARNIA	GO-115-08	0.0	0.0	0.0	0.0			6023.3	0.0	0.0	227680.7		

NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / $CDN/GJ)

APPENDIX B

IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / $CAN)

SHORT TERM

MONTH: May 2010
MOIS: Mai 2010

MONTH: November 2009
MOIS: Novembre 2009

TO May 2010
À Mai 2010

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES $	AVG. PRIX MOYEN
TCGS USA	SARNIA/BLUE WATER	GO-115-08	4845.4	0.0	0.0	183156.1			11332.0	0.0	0.0	428349.6		
TOTAL TCGS USA			4845.4			183156.1			17355.3			656030.3		
TENASKA MARKETING	COURTRIGHT	GO-77-09	12737.8	0.0	0.0	485055.4			295818.5	0.0	0.0	11196169.6		
	HUNTINGDON		0.0	0.0	0.0	0.0			66247.3	0.0	0.0	2477649.1		
	LOOMIS		6221.9	0.0	0.0	229774.8			56665.3	0.0	0.0	2097497.4		
	OJIBWAY (WINDSOR)		26081.0	0.0	0.0	981167.2			153289.4	0.0	0.0	5752596.4		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			2612.3	0.0	0.0	97485.7		
	ST CLAIR		14700.9	0.0	0.0	551136.8			271128.7	0.0	0.0	10164615.4		
TOTAL TENASKA MARKETING			59741.6			2247134.2			845761.5			31786013.6		
TIDAL ENERGY	COURTRIGHT	GO-70-09	105976.3	0.0	0.0	4035577.7			489024.4	0.0	0.0	18508323.0		
	SARNIA		0.0	0.0	0.0	0.0			839.1	0.0	0.0	31650.9		
	ST CLAIR		2248.6	0.0	0.0	84255.0			10091.0	0.0	0.0	379005.3		
TOTAL TIDAL ENERGY			108224.9			4119832.7			499954.5			18918979.1		
UNION GAS	COURTRIGHT	GO-41-09	47599.3	0.0	0.0	1795921.6			308109.8	0.0	0.0	11640613.6		
	OJIBWAY (WINDSOR)		20972.1	0.0	0.0	791277.3			160757.7	0.0	0.0	6073775.3		
TOTAL UNION GAS			68571.4			2587198.9			468867.5			17714388.9		
UNITED ENERGY TRADIN	ST CLAIR	GO-72-08	0.0	0.0	0.0	0.0			102149.5	0.0	0.0	3861251.0		
*TOTAL LENGTH	SHORT TERM		1483194.1			56010580.1	252463915	4.51	12501300.1			470952296.4	2369188618	5.03
*TOTAL			1483194.1			56010580.1	252463915	4.51	12501300.1			470952296.4	2369188618	5.03